5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES DEPARTMENT OF THE INTERIOR

		GEOLO	GICAL SURV	ΕY			UTAH -0574 38400
A	PPLICATION	Y FOR PERMIT	TO DRILL,	DEEP	EN, OR PLUG E	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	YPE OF WORK						UTE (SURFACE) 7. UNIT AGREEMENT NAME
1 m.		LLXX	DEEPEN	\sqcup	PLUG BA	CK 📙 .	7. UNIT AGREEMENT NAME
011	TPE OF WELL	AS OTHER			INGLE MULTIP	re 🗀 .	8. FARM OR LEASE NAME
	ME OF OPERATOR	ELL YAL OTHER		20	ONE LJ ZONE		DUCK CREEK
•	BELCO PE	TROLEUM CORPO	PRATION			<u> </u>	9. WELL NO.
3. ADI	DRESS OF OPERATOR						4-17
		X 250, BIG PI					10. FIELD AND POOL, OR WILDCAT
4. LO	CATION OF WELL (R	eport location clearly and	in accordance wi	th any S	State requirements.*)	d.	WASATCH
	2050' FS	L & 1970' FEI	(NW SE)			्र. इ.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At	proposed prod. zon SAME	e				103.50	SEC. 17, T9S, R20E
14. D	ISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR FOS	T OFFIC	E*		12. COUNTY OR PARISH 13. STATE
						7 W W	UINTAH UTAH
	ISTANCE FROM PROPU OCATION TO NEAREST			i .	O. OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL
	ROPERTY OR LEASE L Also to nearest drig	INE, FT. g. unit line, if any)	70 '		280	Ē,	
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21. EL	EVATIONS (Show who	ether DF, RT, GR, etc.) I GL		<u> </u>		·	22. APPROX. DATE WORK WILL START*
23.			200000000000000000000000000000000000000		any any any any any		
			ROPOSED CASI	NG ANI	CEMENTING PROGR.	·····	
	SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F		SETTING DEPTH		QUANTITY OF CEMENT
	12½"	9-5/8"	36.0# K-		200'	200	SX
3	8-3/4"	4½"	<u> 11.6# K-!</u>	25	<u>7500'</u>	1000	SX
1. 2.	EST LOG		inta	501	Manatah 500		
3.					Wasatch 526		4762'. Anticipate gas
٠.		asatch at 526					
4.		ESIGN: New o				- Jugii C	
5.						. Test	to 1000# prior to
		surface plug					
6.			emical m	ıd w	eighted 10.5	ppg w	vill be used to
	control t	- · · · · · · - · - ·				٠.	
7.						l kill	line, kelly cock,
•		valve, and v					
8. 9.		CNL-FDC-GR LC					cipated.
10.		mal pressures ns will begin					770
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						.:	operation of the second of the
IN ABO	OVE SPACE DESCRIBE	PROPOSED PROGRAM: If	proposal is to deep	nen or n	olug back, give data on p	resent prod	luctive zone and proposed new productive
zone.	If proposal is to deter program, if any	drill or deepen directions	lly, give pertinen	t data o	on subsurface locations a	nd measure	d and true vertical depths. Give blowout
24.		, 0				÷	
810	ENED John	ut Springs	Kan TI	rle _E]	NGINEERING T	ECHNIC	IAN DATE _7/19/79
(T	This space for Feder	ral or State office				-	
	naum No				AVDROUAL DATE		
PE	RMIT NO.	R Pol 1 -1	1/		ACTING DISTRICT ENG		3841-0-196 79.
AP) CO	PROVED BY 1	OL, IF ANY:	TIT	TLE		INEER	DATE
							MAN S O 1070

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL

NECESSARY FLARING OF GAS DURING DRILLING AND COMPLETION APPROVED SUBJEDT TO ROYALTY (NTL-4)

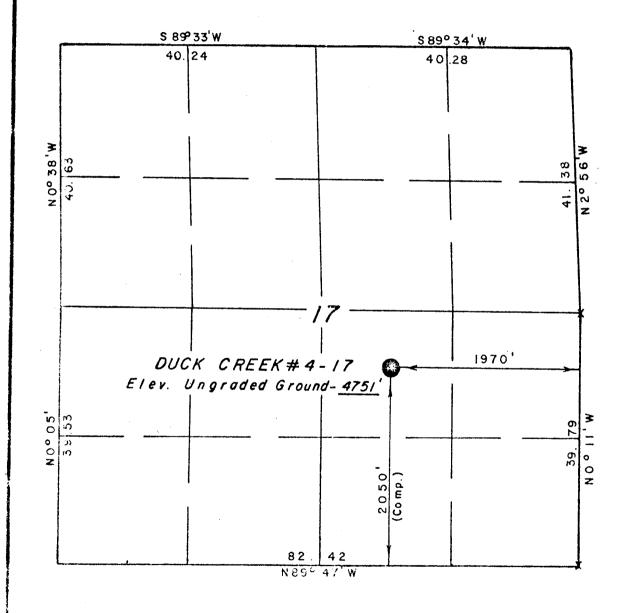
JAN 3 0 1979

Operator

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES. DEPARTMENT OF THE INTERIOR

	DEPARTMENT	OF THE I	NTEH	RIOR		5. LEASE DESIGNATION AND SERIAL NO.
	GEOLO	GICAL SURVI	ΕY			UTAH 0574
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DRI	LLXX	DEEPEN (PLUG BAC	:к □	7. UNIT AGREEMENT NAME
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	ELL XX OTHER					_
= :						
	TROLEUM CORPC	RATION				
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2050' FSI	L & 1970' FEI	. (NW SE)		•		AND SURVEY OR AREA
At proposed prod. zon	e .				£	SEC. 17, T9S, R20E
	AND DIRECTION FROM NEAR	REST TOWN OR POS	T OFFIC	E*		12. COUNTY OR PARISH 13. STATE
11. 2104111112					Ş	UINTAH UTAH
15. DISTANCE FROM PROPU	SED*		16. NO	O. OF ACRES IN LEASE		
LOCATION TO NEAREST PROPERTY OR LEASE L	INZ. FT. 67	70 '		280 \	10 1	
(Also to nearest drie	c. unit line, if any)		19. PI		20. ROT	
TO NUMBEST WELL, D	RILLING, COMPLETED,		7	500' _{\\}\\} S ^{\\} `	RO	OTARY
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)		!	Vo		22. APPROX. DATE WORK WILL START*
23.	<u> </u>	PROPOSED CASI	NG ANI	D CEMENTING PROGRA	\M	
					<u> </u>	OUANTITY OF CEMENT
SIZE OF HOLE	<u></u>				200	
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	4]. } }	
2. EST LOG	TOPS: Green	'River 18	62',	Wasatch 526.	2 .	47601
3. Anticipa	te oil in the	e Green R	ıver	@ 3412, 410	J/ . &:	4762'. Anticipate gas
in the W	asatch at 526	52'. Anti	cipa	te water thro	ougn i	the Ulnta.
4. CASING D	ESIGN: New o	casing as	abo	ve.		2000
5. MIN BOP:	8", 3000# l	nydraulic	dou	ble gate BOP	. Tes	t to 1000# briot to
drilling	surface plug	g and on	each	trip for bi	t. :	
6. The water	r base gel-ch	nemical m	ud W	eighted 10.5	bba i	will be used to
control	the well.					
7. AUXILIAR	Y EQUIP: 2",	, 3000# c	hoke	manifold and	d Kll	I line, kelly cock,
stabbing	valve, and v	visual mu	d mo	nitoring.		
8. Run DK,	CNL-FDC-GR LO	DGS, No c	ores	or DST's are	e ant.	rerpated.
9. No abnor	mal pressures	s or prob	Lems	are anticipa	atea.	/70
.O. Operatio	ns will begin	n approx	9//8	and end app	rox 9,	//8.
		•				
IN ABOVE SPACE DESCRIB	E PROPOSED PROGRAM: If	proposal is to dec	epen or	plug back, give data on p	resent pro nd measur	oductive zone and proposed new productive red and true vertical depths. Give blowout
		any, give pertine	ire unita	on adoptitude rotters a		•
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SIGNED JAC	ue spungs	T	ITI.E _ P	ING INFERTING I		CTRIV MAN TYPE
(This space for Fed-	eral or State office					5116
				APPROVAL DATE		
PERMIT NO.	N				•	BAR SA
a metrographistics to \$2°		т	ITLE	·		976
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	- C.					
						489
						May 9
	•					(^)



X = Section Corners Located

PROJECT

BELCO PETROLEUM CORP.

Well location, DUCK CREEK#4-17, located as shown in the NW 1/4 SE 1/4 Section 17, T9S, R2OE, S.L.B.&M. Uintah County, Utah.

NOTE:

Elev. Ref. Pt. 200' S 23° 08' 25"W = 4756.93'
" " " N 66° 51' 35"W = 4754.31'
" " " N 23° 08' 25"E = 4740.20'
" " " S 66° 51' 35"E = 4751.



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REGISTERED LAND SURVEYOR REGISTRAT N Nº 2 45.4
STATE OF UTAH

UINIAH ENGINEERING & LAND SURVEYING
PO. BOX Q - 110 EASI - FIRST SOUTH
VERNAL, UTAH - 84078

I" = 1000'	DATE 6/27/78
PARTY DA JB RP	REFERENCES GLO Plat
WEATHER Fair	BELCO PETROLEUM

SURFACE USE AND OPERATING PLAN

WELL NAME: Duck Creek 4-17

LOCATION: 2050' FSL & 1970' FEL (NW SE)

SECTION 17, T9S, R20E UINTAH COUNTY, UTAH

1. EXISTING ROADS:

A. Proposed Wellsite: See attached Survey Plat.

- B. Route and distance from locatable reference: See Attached MapB. Existing road colored blue. This location is approximately 3.9 miles South of Ouray
- C. Access Road: See attached Map B. Access road to be upgraded or newly constructed colored yellow.
- D. Not applicable.
- E. See attached Map B
- F. If production is obtained, road will be improved to the standards of a permanent road and maintained in a passable condition.

2. PLANNED ACCESS ROADS:

- A. Width: Total disturbed area will be a maximum of 32' except where necessitated by fills or backslopes.
- B. Maximum Grade: 4%.
- C. Turnouts: No turnouts will be required.
- D. Drainage Design: Roads will be crowned with drainage ditches where required.
- E. Location of culverts and Major Cuts or Fills: Not applicable.
- F. Surfacing Material: All roads will be dirt surfaced.
- G. Gates, Cattleguards or Fence Cuts: Not applicable.
- H. All new or upgraded roads have been centerline staked.
- 3. LOCATION OF EXISTING WELLS: See attached Map B.

LOCATION OF EXISTING OR PROPOSED PRODUCTION FACILITIES:

- A. The only existing production facilities owned or controlled by Belco Petroleum Corporation within a one mile radius of this location are production units and tanks, (if applicable). These facilities are situated on the location pads of the existing wells. See attached Map B .
- B. Proposed Facilities:
 - 1. All production facilities will be located on the location pad.
 - 2. See Diagram A.
 - See Diagram A.
 - 4. Guard rails will be installed around pumping units. Pits will be fenced and overhead flagged as necessary.
- C. Plan for rehabilitation of disturbed area: Stockpiled topsoil will be spread over any area not required for production operations of the well. At the time production operations cease, the entire area and road will be returned as near as possible to it's original conditon and reseeded in accordance with BIA specifications.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water for this operation will be obtained from the <u>White River</u>
- B. Water will be transported to the location by truck. Water hauler will be Liquid Transport. PSC # 1969.
- C. No water well is to be drilled on this lease at this time.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All materials will be obtained from the access road and location.
- B. All lands involved are owned or controlled by the BIA.
- C. All materials will be obtained from the road and location, and will be used on the same.
- D. See Topo Map <u>B</u>.

7. METHODS OF HANDLING WASTE DISPOSAL:

- A. All cuttings, drilling fluids and produced fluids will be contained in the reserve pit.
- B. A chemical toilet will be available on the location.
- C. All trash and foreign wastes will be collected in a trash cage, and removed from the location at the completion of operations.
- D. The location will be properly cleaned at the end of drilling and at the end of completion of operations.

8. ANCILLARY FACILITIES: No camps or airstrips are planned.

9. WELLSITE LAYOUT:

- A.B.C. See attached location layout.
 - D. Pits will be lined to conserve water and will be fenced on three sides at the onset of drilling operation. Pit will be fenced on the fourth side at the completion of operations.

10. PLAN FOR RESTORATION OF SURFACE:

- A. Area will be backfilled and contoured as near as possible to it's original condition. All waste materials will be removed, burned or buried.
- B. All rehabilitation and revegetation will take place in accordance with BIA requirments.
- C. At the time of rig release the pits will be completely fenced.
- D. Any oil on pits will be removed or overhead flagged for the protection of livestock and wildlife.
- E. Location will be cleaned as soon as operations cease. All dirt work will commence as soon as pit has dried sufficiently for backfilling. Reseeding will take place within one year of completion of operations.

11. OTHER INFORMATION:

- A. Topography, etc: The area surrounding this location is described as desert terrain, with small hills, gullies and washes and rock outcroppings. Area is sparsely vegetated with sagebrush and native grasses. Wildlife consists of small rodents, birds and reptiles.
 - Livestock grazing and mineral exploration are the only surface use activities in the area. All lands involved with this location are owned or controlled by the BIA.
- C. There is no water in the immediate vicinity of this location. No occupied dwellings or known archeological or cultural sites are in the area of this location.
- 2. Belco Petroleum Corporation's representative for this operation will be Mr. John A. Max-field, P. O. BOX X, Vernal, Utah 84078, telephone number 801-789-0790.

13. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this Plan are to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Belco Development Corporation, It's contractors and sub-contractors in conformity with this Plan and the terms and conditions under which it is approved.

8/28/80 DATE

DISTRICT ENGINEER

JCB/1n

ATTACHMENTS

Additional provisions to the Surface Use and Operating Plan required by the BIA.
Location Plat
Location Layout
BOP Design
Production facilities schematic

BUREAU OF INDIAN AFFAIRS ADDITIONAL PROVISIONS TO THE SURFACE USE AND OPERATING PLAN

WELL NAME:

Duck Creek 4-17

LOCATION:

2050' FSL & 1970' FEL (NW SE) SEC. 17, T9S, R20E

SEC. 17, T9S, R20E UINTAH COUNTY, UTAH

1. FIREARMS:

Employees of Belco Petroleum Corporation, it's contractors and sub-contractors have been instructed not to carry firearms on the Uintah and Ouray Indian Reservation.

2. OFF ROAD TRAFFIC:

Employees of Belco Petroleum Corporation, it's contractors and sub-contractors have been instructed to remain only on established roads and well sites.

3. FIREWOOD:

Employees of Belco Petroleum Corporation, it's contractors and sub-contractors have been notified of the requirements of the Bureau of Indian Affairs to obtain a wood permit from the Forestry Section before gathering any wood on the Uintah and Ouray Indian Reservation.

4. RESTORATION:

All topsoil will be stripped and stockpiled. When all drilling and production activities end or if abandonment is required, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area. Any drainages re-routed during the construction activities shall be restored as near as possible to their original line of flow. Restoration activities shall begin when the pit is sufficiently dry. Once activities have been completed, the location site and access road shall be reseeded with a seed mixture recommended by the Bureau of Indian Affairs when the moisture content of the soil is adequate for seed germination.

5. DISPOSAL OF PRODUCED WATER:

No produced water is anticipated, however, the proper forms required by NTL-2B, will be filed if water is encountered.

6. SIGNS:

A sign stating the following shall be placed on the access road to the location site:

AUTHORIZED PERSONNEL ONLY
BELCO PETROLEUM CORPORATION
WELL SITE
FIREARMS ARE PROHIBITED

THIS LAND IS OWNED BY THE UINTAH AND OURAY INDIAN RESERVATION
PERMITS TO CUT FIREWOOD MUST BE OBTAINED FROM THE B.I.A. FORESTRY SECTION PRIOR TO CUTTING OR GATHERING ANY WOOD ALONG THIS ROAD

7. RIGHTS OF WAYS:

Right-of-way and damages will be paid as per the resurvey by Uintah Engineering, along with their affidavit of completion.

8. PERMITS FOR WATER OR EARTH FILL:

Water for this operation will be obtained from the White River, permit will be purchased before drilling operations

9. WEED CONTROL:

Belco Petroleum Corporation will initiate a Plan for controlling noxious weeds alongside the location and road in accordance with B.I.A. specifications.

10. LITTER:

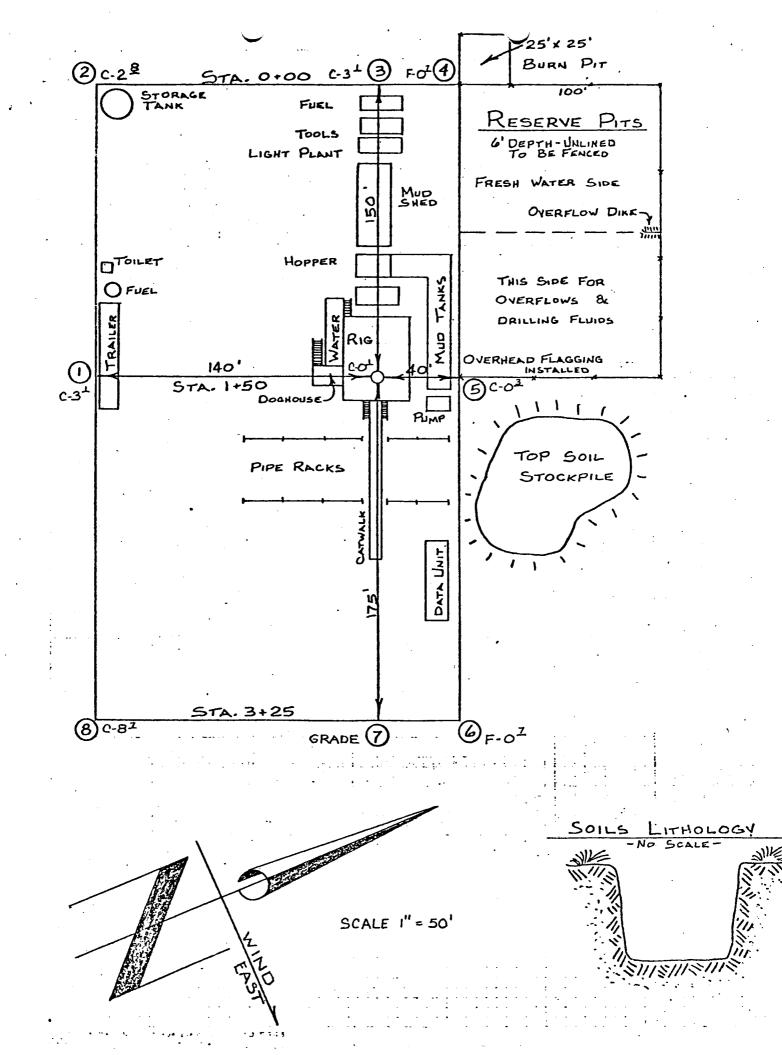
All litter will be contained in a trash cage and removed from the location at the end of drilling and completion activities. The area will be groomed and cleaned before removal of the cage.

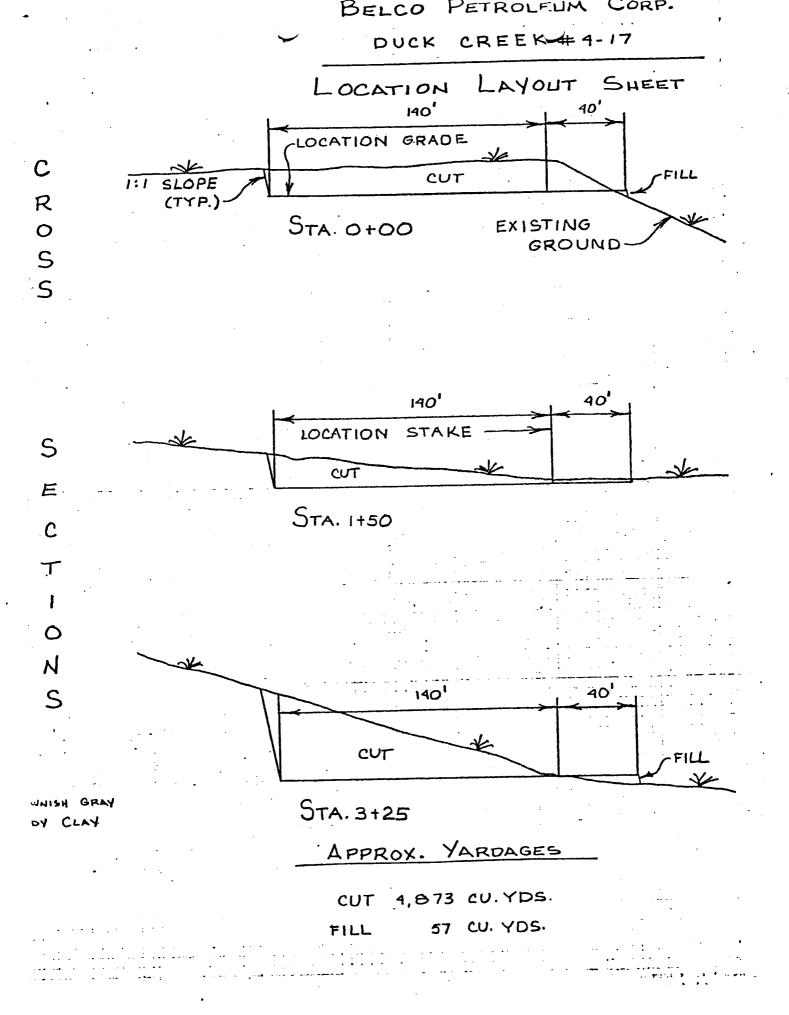
11. BENCH MARKS:

A Bench Mark will be established near the well site, set in concrete with a brass cap showing the well number and the elevation of the site.

28/50 DATE

J. C. Ball District Engineer





U.S. G LOGICAL SURVEY, CONSERVAT Y DIVISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY; UTAH

TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH

Lease No. Location 2050'FSL > 1970' FEL (NWY SEY) BELCO PETROLEUM SEC. 17 T.95 R. DOE, SLM CORPORATION #4-17 11-17 Const. UTAH GAEL 4751 BELCO Stratigraphy and Potential the surject notice are Unita the Oil and Gas Horizons. oil in the Isreen River and gas overthe articles oil in the Isreen River and gas in the Wasster. Estimated tops by the operator are reasonable. 2. Fresh Water Sands. Fresh or usable water may occur in the souls of the Minta and Isreen River Formations to a depth of 3,000 feet. 3. Other Mineral Bearing Formations. Lite follo within an area consideral (Coal, Oil Shale, Potash, Etc.) semi-solid bitumena (Dilbonite). Valuable gross. For solid and semi-solid bitumena (Dilbonite). Valuable gross. For solid and (E. O. 5327). Coshions mage Within al solid withdrawal (E. O. 5327). Coshions mage (1968 open-file) shows forther in underlain by all short solid points. Solid that well yield 25 gallons/ton. Sequence about 32'thick that well yield 25 gallons/ton. Profit al shale beds of the make garny Zone which the Possible Lost Circulation Zones this area. The hodrogary Zone should be incommissed at approximate about the incommission and approxim 2600 t Leet. Other Horizons Which May Need Special Mud, Casing, or Cementing Programs. Protect any fresh water . Literay artingo Possible Abnormal Pressure Zones None anticipated by operator. and Temperature Gradients. 7. Competency of Beds at Proposed Casing Setting Points. Probably adequate. 8. Additional Logs or Samples Needed. In al ships one a where Construction that some, gramma har, denote and meetre. Loss are valuable for oil Estate steeps References and Remarks Delinite and portest hadrony 3000 (1004). William KGS. Signed: Date: REG 2/29/79

United States Department of the Interior Geological Survey 2000 Administration Bldg. 1745 West 1700 South Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

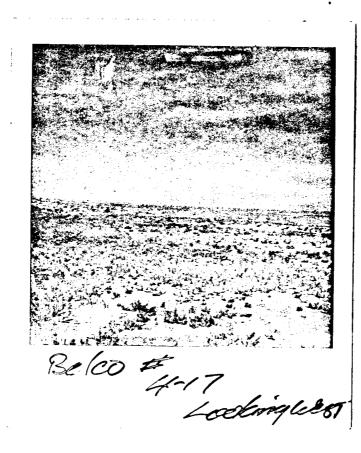
PROJECT IDENTIFICA	TION	
Operator Belco	Petroleum Corpor	ation .
Project Type Ga	s Well in the Nat	ural Buttes Development Field
Project Location	2050' FSL & 1970	FEL - Sec. 17, T. 9S, R. 20E
Well No. 4-1	7	Lease No. U-38400
Date Project Submi	tted September	2, 1980
•		
FIELD INSPECTION	Date Septembe	r 24, 1980
	•	
Field Inspection Participants	Craig Hansen	USGS - Vernal
	Lynn Hall	BIA - Ft. Duchesne
		•
•	Rick Schatz	Belco Petroleum
	Bud Pease	Dirt Contractor
	•	
•	•	
· •		
Related Environmen	tal Documents: Pr	evious EA was written in 1978 and
is on file in	the Salt Lake Cit	y office.
l have reviewed the	e proposal in accorda proposal would not in	nce with the categorical exclusion review volve any significant effects and, there-
fore, does not rep	esent an exception t	o the categorical exclusions.
September	30, 1980	Lillen in Kissen 7
Date Pre	pared	Environmental Scientist
Launeur -		0
10/9	100	ausing
Dat	.e	District Supervisor

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Corre- spondence (date)	al/State Ago Phone check (date)	Meeting (date)	Local and private corre- spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
Public health od safety	9-30-80 BIA	9-30-8 BIA				In 1978		1,2	
Unique charac- teristics							Z	1,2	
Environmentally controversial								1,2	
. Uncertain and unknown risks							2	1,2	
Establishes precedents								1,2	
Cumulatively significant	1						Z	1,2	
. National Register	/							1,2	
. Endangered/ threatened species	/		;				2	1,2	
. Violate Federal, State, local, tribal law	1							1,2.	

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

- 1. Surface Management Agency Input
- 2. Reviews Reports, or information received from Geological Survey (Conservation Division, Geological Division, Water Resource Division, Topographic Division)
- 3. Lease Stipulations/Terms
- 4. Application Permit to Drill
- 5. Operator Correspondence
- 6. Field Observation
- 7. Private Rehabilitation Agreement



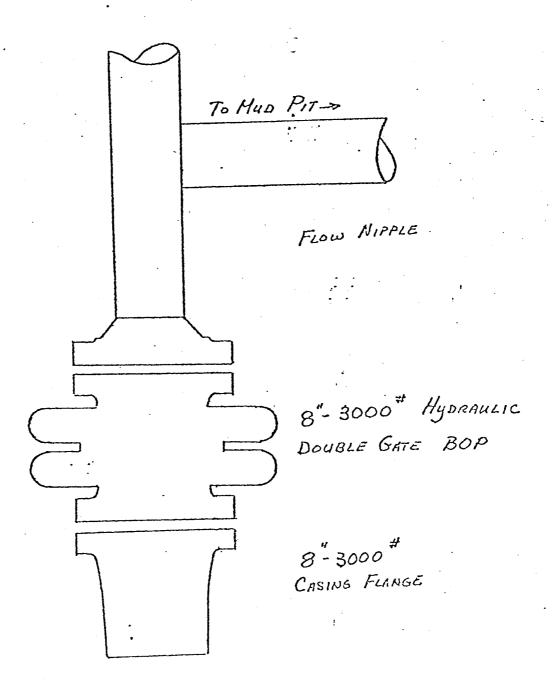
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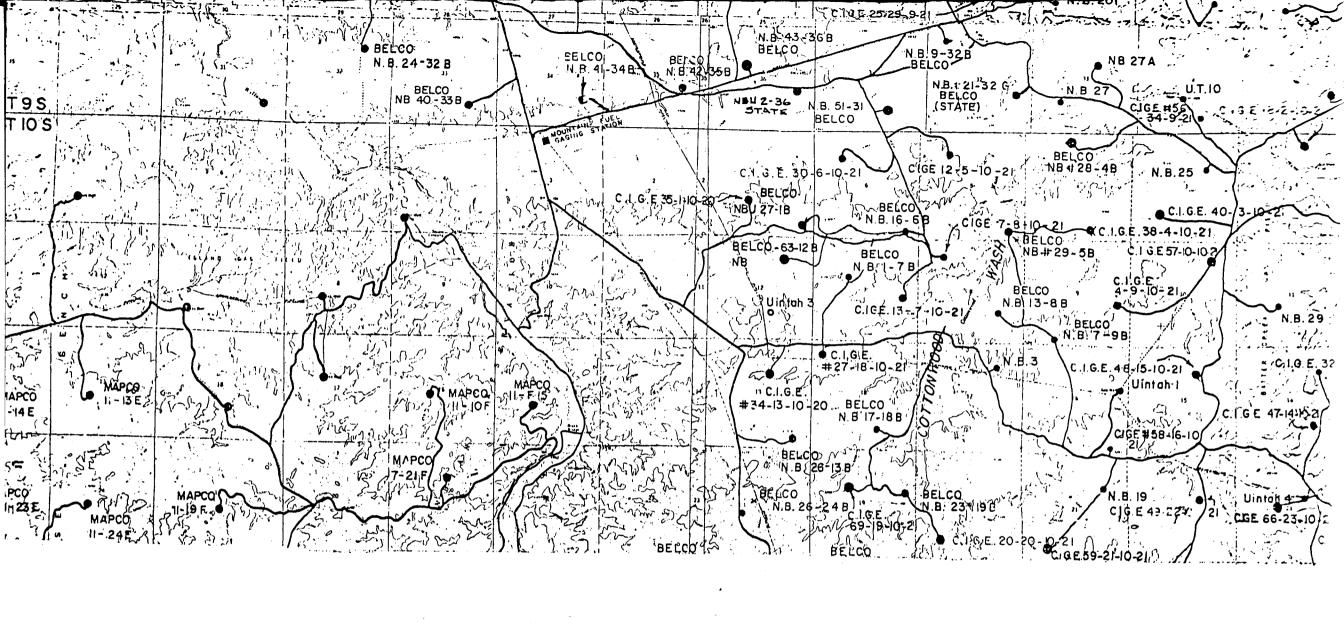
FROM: DISTRICT GEOLOGIST, SALT LAKE CITY; UTAH

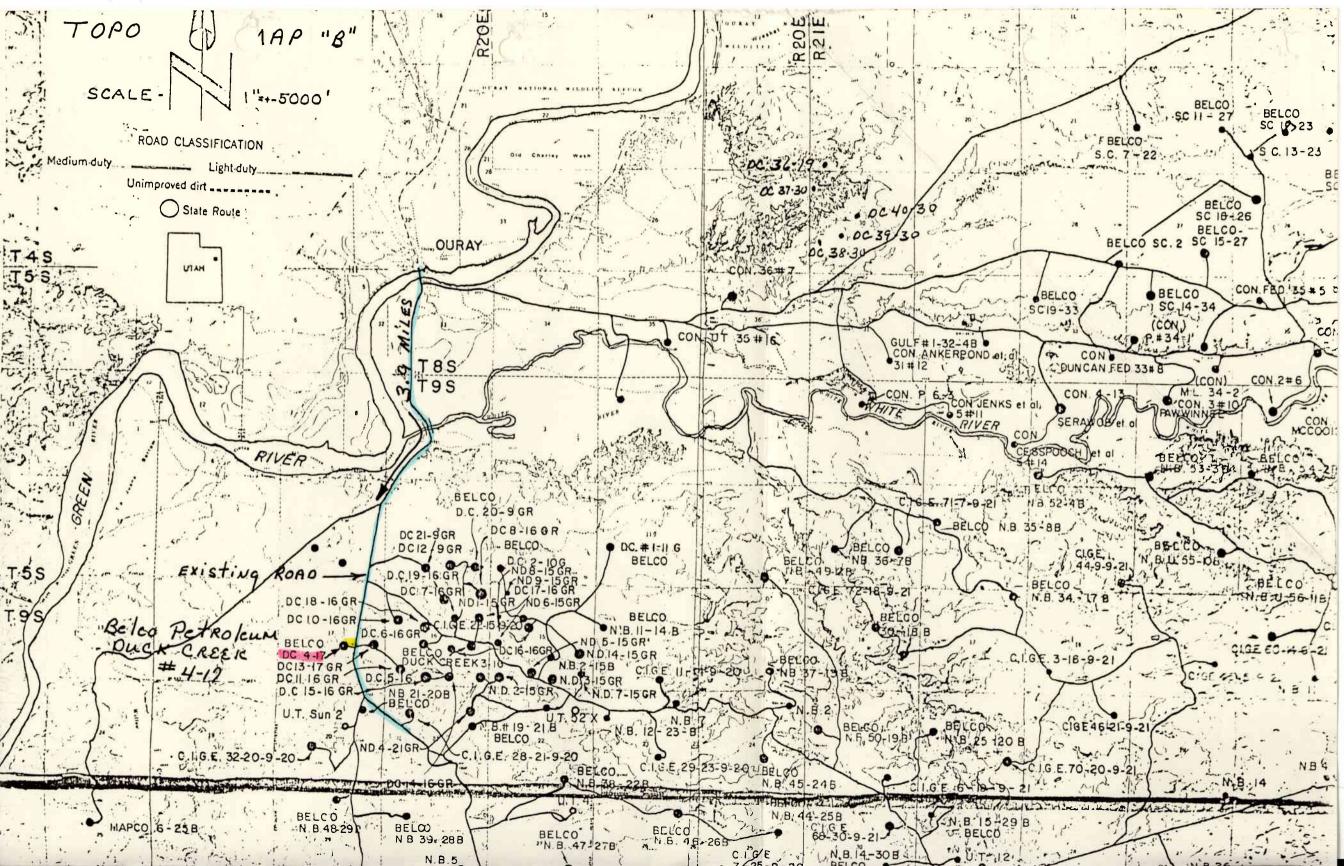
TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH

	•	
Well	Location	Lease No.
BELCO	PETROLEUM SEC. 17, T.95. R. DOE, SI	M JEH JU-38400
	Location PETROLEUM 3050'FSL y 1970'FEL (No SEC. 17, T.95. P. 20E, SL iTion #4-17 11:17 11 Canity UTAH Conditions of the large of the	Ira ore Unita. The en Finer and gas by the operator are
100000		
2. Fresh	Water Sands. Fresh or usable mot	ter may occur in the
to	Water Sands. Fresh or usable wot do of the Minta and Isreen of 3,000 feet.	June Farmerone
3. Other	Mineral Bearing Formations. Lite falls un	Ethin an area considered
Valualite	Mineral Bearing Formations. Lite falls we, 0il Shale, Potash, Etc.) semi-solid ond semi-solid on ol shale withdrawal (E.O. 5 and old shale withdrawal is we will show focation is we	Sam condess.
(1968	open file;) shows location is un open file;) shows location is un test of the make ble Lost Circulation Zones, should be also this area. The	ill 25 gallors/ton.
4. Possi	ble Lost Circulation Zones This area. The	e hotogary Zone
	Dood the to	infinitory to be elisar
5. Other Mud,	Casing, or Cementing Programs.	noton hash you
	détartenza arfinas	
6. Possi and T	ibie Abnormal Pressure Zones Temperature Gradients.	sated by operator.
	etency of Beds at Proposed ng Setting Points. Probably adeque	ate.
8. Addit	tional Logs or Samples Needed. In all states	is estar source elem
9. Refe	ruces and Remarks Delinite and priset	for oil whole still
	hlothin, KGS.	
Date:	2/29/78 Signed:	REG



MINIMUM BOP DIAGRAM





** FILE NOTATIONS **

DATE: NCTOLUS 30, 1979	
Operator: Beles Petisleu	m. Corporation
Well No: Buck Cruek	世4-17'
Location: Sec. <u>11</u> T. <u>95</u>	R. 30E County: Uintah
File Prepared:	Entered on N.I.D.:
Card Indexed:	Completion Sheet:///
API Nu	mber 43-047-30642
CHECKED BY:	
Geological Engineer:	
Petroleum Engineer:	
Director: ok 7 (Sa	est un Unit agent)
APPROVAL LETTER:	eof un Unit
Bond Required:	Survey Plat Required:
Order No	O.K. Rule C-3
Rule C-3(c), Topographic Ex within a 660'	ception/company owns or controls acreage radius of proposed site
Lease Designation []	Plotted on Map
Annhaual I	etter written /
hppiovac Le	utne
Y	•

#

November 1, 1979

Belco Petroleum Corporation P.O. Box 250 Big Piney, WY 831831

> Re: Well No. Duck Creek #4-17 Sec. 17, T. 9S, R. 20E., Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER Office: 533-5771 Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this ffrm will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30642.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder Geological Engineer

/b.tm

cc: USGS

VERNAL DISTRICT OCTOBER 5, 1979 PAGE NO. 3

LOCATION STATUS

```
Location built
CWU 42-13
                    Location built, surface set
     43-11
                    WO USGS approval, NID sent 9-11-79, inspected 9-27-79
     45-25
                    WO USGS approval, NID sent 9-11-79, inspected 9-27-79
     46-30
                    WO USGS approval, NID sent 9-11-79, inspected 9-27-79
     47-30
                    WO USGS approval, NID sent 9-11-79, inspected 9-27-79
     48-19
                    Approved
 NBU 68-25B
                    Location built - 2050 FSL 1970 FEL NWST Sec 17 95 20E
DUCK CREEK 4-17
                    Location built, surface set
           √7-16GR
                    WO USGS approval, NID sent 9-21-79
            8-16GR
                    WO USGS approval, NID sent 9-21-79
            9-16GR
            10-16GR WO USGS approval, NID sent 9-21-79
            11-16GR WO USGS approval, NID sent 9-21-79
                    WO USGS approval, NID sent 9-21-79
            12-9GR
             13-17GR WO USGS approval, NID sent 9-21-79
 NAT DUCK 3-15GR
                     Approved
                     WO USGS approval, NID sent 9-21-79
          14-15GR
                     Location built
✓STGU 16-26
                     Approved
      17-25
                     WO USGS approval, NID sent 9-11-79, inspected 9-27-79
      18-17
```

Belco

VERNAL DISTRICT AUGUST 3, 1979 PAGE NO. 3

ND 2-15GR

Flowing 261 BBLS & 82.7 MCF in 24 hrs. TP-350, CP-pkr, choke 14/64, GOR 323. G&T 38 @ 60 , BS&W 1 2/10, total 256 BBLS oil, 5 BBLS wtr, GOR 323

EGNAR #1

1660 MCFD, O BC, TP-570, LP-450, 60°

LOCATION STATUS

Location built CWU 42-13 vLocation built, surface set 43-11 Location built NBU 65-25B Approved 68-25B Approved 71-26B DUCK CREEK 3-16 Approved √Location built Approved WO USGS approval, NID sent 12-4-78, inspected 1-26-79 7-16GR WO USGS approval, NID sent 7-13-79, inspected 7-27-79 NAT DUCK 3-15GR STGU 14-34 WO USGS approval, NID sent 7-16-79 15-27 WO USGS approval, NID sent 7-16-79 . 16-26 WO USGS approval, NID sent 7-16-79 17-25 √Location staked GRASSY MTN 1-28 √Location staked 2-12

VERNAL DISTRICT DECEMBER 28, 1979 PAGE NO. 3

```
NBU 41-34B
                     SI
                         TP-1600, CP-1650, SI 96 hrs
NBU 47-27B
                     SI
                         TP-1175, CP-1200, SI 192 hrs
STGU 14-34
                     SI
                        TP-1800, CP-1800, SI 144 hrs
                         · Might
EGNAR #1
                     1450 MCF, 0 BC, TP-600, CP-550, 62°
                               LOCATION STATUS
CWU 42-13
                    Location built
    43-11
                    Location built, surface set
                    WO USGS approval, NID sent 9-11-79, inspected 9-27-79
    46-30
                    WO USGS approval, NID sent 9-11-79, inspected 9-27-79
    47-30 '
    48-19
                    Apporved
DUCK CREEK 4-17
                    Location built
           8-16GR
                    Location built
           9-16GR
                    Approved
           10-16GR
                    Building location
           11-16GR
                    Location built
           12-9GR
                    Approved
           13-17GR
                    Approved
           14-16GR
                    WO USGS approval, NID sent 12-13-79
                                                               JAN 24.1980
                    WO USGS approval, NID sent 12-13-79
           15-16GR
           16-16GR
                    WO USGS approval, NID sent 12-13-79
           17-16GR
                    WO USGS approval, NID sent 12-13-79
                                                                DIVISION OF
                    WO USGS approval, NID sent 12-13-79
           18-16GR
                                                              O!L, GAS & MINING
           19-16GR
                    WO USGS approval, NID sent 12-13-79
                    WO USGS approval, NID sent 12-13-79
           20-9GR
                    WO USGS approval, NID sent 12-13-79
           21-9GR
NAT DUCK 5-15GR
                    WO USGS approval, NID sent 12-11-79
         6-15GR
                    WO USGS approval, NID sent 12-11-79
         7-15GR
                    WO USGS approval, NID sent 12-11-79
         14-15GR
                    Approved
STGU 16-26
                    Location built
     17-25
                    Approved
     19-23
                    WO USGS approval, NID sent 12-17-79
     20-7
                    WO USGS approval, NID sent 12-17-79
     21 - 8
                    WO USGS approval, NID sent 12-17-79
CWU FED 1-4
                    WO USGS approval, NID sent 12-17-79
                    WO USGS approval, NID sent 12-17-79
 NBU 41-34B
                    TESTING
 NBU 44-25B
                    TESTING
 NBU 47-27B
                    TESTING
 NBU 48-29B
                    WOCU:
 NBU 56-11B
                    WO HOOKUP
 NBU 59-24B
                    WO HOOKUP
 NBU 67-30B
                    WO HOOKUP
```

VERNAL DISTRICT NOVEMBER 30, 1979 PAGE NO. 2

CWU TOTAL .

6146 MCFD, LP-437, 24 wells on

NBU TOTAL

11,264 MCFD, 27 wells on, 1 SI hi line PSI NBU 20-1B,

2 Belco prob, 4 SI CIG lateral ruptured Meter station #101 LP-566, NBU 4-35B LP-710

#106 LP-550, #110 LP-550

#109 LP-566, NBU 29-5B SI 2" lateral ruptured

TOTAL/GAS

17,410 MCFD

TOTAL OIL

539 BBLS

ND 1-15GR

28 BBLS, TP-20, CP-30, 10 X 86 SPMXL

ND 2-15GR

131 BBLS, 132 MCF, GOR 10008, TP-210, 15/64 choke

DC 3-16GR

TP-1825, SI 996 hrs SI

ND 3-15GR ·

150 BBLS, TP-120, CP-pkr, 18/64 choke, G&T 34.3 @ 60°

BS&W 2%

ND 4-21GR

20 BBLS, TP-50, CP-40, 10 X 86 SPMXL

DC 5-16GR

60 BBLS, TP-50, CP-75, 10 X 74 SPMXL

DC 6-16GR

10 BBLS, TP-50, CP-40, 10 X 86 SPMXL

NBU 47-27B

SI TP-1000, CP-1000, SI 292 hrs

STGU 14-34

Flowing 168 MCF in 24 hrs. TP-200, CP-175, 32/64 choke

blowing clean.

LOCATION STATUS

CWU 42-13 √

Location built

43-11

Location built, surface set

46-30

WO USGS approval, NID sent 9-11-79, inspected 9-27-79

47-30

WO USGS approval, NID sent 9-11-79, inspected 9-27-79

48-19

Approved

DUCK CREEK 4-17√

Location built

8-16GR

WO USGS approval, NID sent 9-21-79, inspected 10-2-79

9-16GR

Approved

10-16GR

Approved

11-16GR

Approved

12-9GR

WO USGS approval, NID sent 9-21-79, inspected 10-2-79

13-17GR

WO USGS approval, NID sent 9-21-79, inspected 10-2-79

NAT DUCK 14-15GR

WO USGS approval, NID sent 9-21-79, inspected 10-2-79 Location built

17-25

Approved ' Location built

18-17√

STGU 16-26**√**

DAILY DRILLING REPORT Friday, JUne 6, 1980 VERNAL DISTRICT Page 4 LOCATION STATUS NBU . JUN 25 1980 48-29B WOCU CWU 43-11 WOCU DIVISION OF DUCK CREEK 4-17 LOCATION BUILT O!L, GAS & MINING 8-16GR LOCATION BUILT 9-16GR LOCATION BUILT 10-16GR LOCATION BUILT 11-16GR LOCATION BUILT, SURFACE SET 12-9 GR APPROVED 13-17GR · APPROVED 17-16GR APPROVED 18-16GR . APPROVED 19-16GR APPROVED 20-9 GR APPROVED 21-9 GR APPROVED 22-9 GR PERMISSION TO STAKE REQUESTED 6-4-80 23-16GR PERMISSION TO STAKE REQUESTED 6-4-80 24-17GR PERMISSION TO STAKE REQUESTED 6-4-80 26-8 PERMISSION TO STAKE REQUESTED 6-4-80 NATURAL DUCK 6-15GR **APPROVED** 7-15GR APPROVED 9-15GR APPROVED 14-15GR **APPROVED** STAGECOACH 16-26 LOCATION BUILT 17-25 **APPROVED** 19-33 **APPROVED** 20-7 WO USGS APPROVAL, APD SENT 12-17-79, INSP.3-11-8 21-8 WO USGS APPROVAL, APD SENT 12-17-79, INSP.2-12-8 CWU FEDERAL 1-4 **APPROVED** 1-5 WO USGS APPROVAL, APD SENT 12-17-79, INSP.2-12-8 CHAPITA WELLS 42-13 LOCATION BUILT, SURFACE SET 49-25 WO USGS APPROVAL, APD SENT 5-15-80 50-32 LOCATION APPROVED, WO BLM ACCESS ROAD APPROVAL LOCATION APPROVED, WO BLM ACCESS ROAD APPROVAL 51-32

WO USGS APPROVAL, APD SENT 5-15-80

WO USGS APPROVAL, APD SENT 5-15-80 WO USGS APPROVAL, APD SENT 5-15-80

WO STATE APPROVAL, APD SENT 5-16-80

PERMISSION TO STAKE REQUESTED 6-5-80

PERMISSION TO STAKE REQUESTED 6-5-80

PERMISSION TO STAKE REQUESTED :6-5480 (8)

PERMISSION TO STAKE REQUESTED 6-5-80

52-33

53-33

54-34 55-20

56-29

UMMIT COUNTY

57-29

58-19

AILY DRILLING REPORT riday, May 9, 1980 age 4

48-29B

53-33

54-34

NBU

VERNAL DISTRICT

LOCATION STATUS

WOCU

STAKED

STAKED

18-17	WOCU
43-11	WOCU
√4-17	LOCATION BUILT
√8-16GR	LOCATION BUILT
√9-16GR	LOCATION BUILT
10-16GR	LOCATION BUILT
√11.–16GR	LOCATION BUILT, SURFACE SET
12-9 GR	APPROVED
13-17GR	APPROVED
17-16GR	APPROVED
18-16GR	APPROVED
19-16GR	APPROVED
20-9 GR	APPROVED
21-9 GR	APPROVED
6-15GR	APPROVED
7-15GR	APPROVED
√8-15GR	LOCATION BUILT, SURFACE SET
9-15GR	APPROVED
14-15GR	APPROVED
√16-26	LOCATION BUILT
17-25	APPROVED
19 ₇ 33	APPROVED
20-7	WO USGS APPROVAL, NID SENT 12-17-79, INSP. 3-11-80
21-8	WO USGS APPROVAL, NID SENT 12-17-79, INSP. 2-12-80
1-4	APPROVED
1-5	WO USGS APPROVAL, NID SENT 12-17-79, INSP. 2-12-80
√ 42 –13	LOCATION BUILT, SURFACE SET
v48-19	LOCATION BUILT
49-25	STAKED
50-32	STAKED
51-32	STAKED
52-33	STAKED
	43-11 √4-17 √8-16GR √9-16GR 10-16GR 11-16GR 12-9 GR 13-17GR 17-16GR 18-16GR 20-9 GR 21-9 GR 6-15GR 7-15GR √8-15GR 7-15GR √8-15GR 14-15GR √16-26 17-25 19-33 20-7 21-8 1-4 1-5 √42-13 √48-19 49-25 50-32 51-32

VERNAL DISTRICT MARCH 7, 1980 PAGE NO. 2

NBU 9-32GR	Pumped 3 BO, 10 BW in 24 hrs, 80% WC, TP-30, CP-10, 8 X 64 SPMXL, no gas vented
NBU 28-4B	Flowed 30 MCF in 24 hrs, 48/64 choke, TP-750, CP-750, 625 Back PSI
NBU 54-2B	Flowed 876 MCF in 24 hrs, 10/64 choke, TP-2100, CP-2100, O BC, O BW
NBU 39-28B	SI TP-700, CP-1000, SI 24 hrs
NBU 47-27B	Open to pit, TP-0, CP-1450, open to pit 192 hrs
NBS 1-32G	SI TP-2130, CP-pkr, SI 72 hrs
NBU 41-34B	SI TP-1100, CP-1640, SI 120 hrs
	1400 MCF, O BC, TP-700, LP-590, 68 ^o
EGNAR #1	1400 MCr, 0 BC, 1F-700, EF-390, 08
	LOCATION STATUS
NBU 48-29B STGU 18-17	WOCU WOCU
-CWU 43-11	WOCU
CWU 46-30	WOCU
CWU 42-13 CWU 48-19 DUCK CREEK 4-17	Location built, surface set Location built Location built
The state of the s	Location built
9-16GR	
10-16GR 11-16GR	
	Approved
	Approved
14-16GR 15-16GR	Building location WO USGS approval, NID sent 12-13-79, inspected 2-11-80
16-16GR	Approved
17-16GR	
18-16GR 19-16GR	
20-9GR	
21-9GR	WO USGS approval, NID sent 12-13-79, inspected 2-12-80
NATURAL DUCK 5-15G	
6-15GR	WO USGS approval, NID sent 12-11-79, inspected 2-11-80 WO USGS approval, NID sent 12-11-79, inspected 1-7-80
7-15GR 8-15GR	WO USGS approval, NID sent 12-11-79, Inspected 1-7-00 WO USGS approval, NID sent 3-4-80
9-15GR	WO USGS approval, NID sent 3-4-80
14-15GR	Approved
STAGECOACH 16-26	Location built
17-25 19-33	Approved WO USGS approval, NID sent 12-17-79, inspected 2-12-80
20-7	WO USGS approval, NID sent 12-17-79
21-8	WO USGS approval, NID sent 12-17-79, inspected 2-12-80
CWU FED 1-4	WO USGS approval, NID sent 12-17-79, inspected 2-12-80
1-5	WO USGS approval, NID sent 12-17-79, inspected 2-12-80

1. 2. 3.

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8. 9.

UNITED STATES DEPARTMENT OF THE INTERIOR

	DEPARTMENT	OF THE IN	ITERIC)R	[3	5. LEASE DESIGNATION	AND SEE	RIAL NO.
	GEOLOG	SICAL SURVE	Y		-	Utah 38400		
APPLICATION	FOR PERMIT T	O DRILL, D	EEPEN	, OR PLUG BA	ACK	6. IF INDIAN, ALLOTTE		
1a. TYPE OF WORK						UTE- SUR		
	L 🔯	DEEPEN [J	PLUG BAC	K LJ			
b. TYPE OF WELL	s 🗂		BINGI ZONE			8. FARM OR LEASE NA	AME	
WELL WE	LL XX OTHER		ZUNE			DUCK CRE	EK	
	ROLEUM CORPO	PATTON	מוור	LOATE		9. WELL NO.		
3. ADDRESS OF OPERATOR	ROLF.ON CORPO	L	JUL	LIUAIL		# 4-17		
P O BOX	X. VERNAL.	UTAH 840	78		1	10. FIELD AND POOL,		CAT
4. LOCATION OF WELL (Re At surface	port location clearly and	in accordance with	any Stat	e requirements.*)	<u> </u>	WASATCH		
	& 1970' FEL	(NW SE)		•	'	AND SURVEY OR	AREA	
At proposed prod. zone						SEC. 17, T	.9S	R20E
14. DISTANCE IN MILES A	SAME ND DIRECTION FROM NEAR	EST TOWN OR POST	OFFICE*			12. COUNTY OR PARIS		
						UINTAH	U	TAH
15. DISTANCE FROM PROPO	MILES SOUTH	OF OURAL	16. No. 0	F ACRES IN LEASE		ACRES ASSIGNED		
LOCATION TO NEAREST PROPERTY OR LEASE L.	ine, ft.	670'		280	10 1			
(Also to nearest drig 18. DISTANCE FROM PROPE	OSED LOCATION*		19. PROP	OSED DEPTH	20. ROTARY	F OR CABLE TOOLS		
TO NEAREST WELL, DE OR APPLIED FOR, ON THE	RILLING, COMPLETED, 8 LEASE, FT.			7500'	Rot	tary		
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)					22. APPROX. DATE W	ORK WIL	L START
4751' Nat	tural G.L.					12/80		
23.	P	ROPOSED CASIN	G AND C	EMENTING PROGRA	M			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	от	SETTING DEPTH		QUANTITY OF CEM		
12 1/4"	9 5/8"	36.0# F	<−55	200'	200	sx "G" cem	ent	- +
8 3/4"	4 1/2"	11.6# F	(-55	7500'	Suff	icient to ion of Gre	cove	r top
					port	ion of Gre	en Ki	Ivel lolm.
Surface Form	ation: Uinta	<u> </u>		1- 52621				
Est Log TOPS	: Green Rive	er 1862',	wasa	ton 5262	een Ri	ver @ 3412	٠. 4	107' &
Anticipate w	ater through	the Uinte	a, or	0 5262'	een kr	VCI 6 3111	, -	
4762'. Anti	cipate gas in n: New casi	n the was	acch cribe	d above. S	urface	casing wi	11 b	e set
/ 7 1 - 1 - 3								
MIN BOP: 10	" 3000 PSI h	vdraulic (doubl	egate BOP.	Will	test to 10	00 P	SI prior
		and on o	ach t	rin for DIT	_			
Mud Program:	A water ba	se gel-ch	emica	l mud weigh	ted to	10. ppg	will	be used t
	L							
Aux Equip: 2	ne well.	hoke mani	fold	and kill li	ne, ke	elly cock,	Stab	bing
valve and vi	sual mud mon	itoring.						
Run DK, CNL,	FDC, GR log	s. No co	res c	r DST's are	direre	ipacca.		
No abnormal	pressures or vill begin ap	problems	U and	ancicipaced l end approx	12/80) _		
Operations W	III DEGIN ap	PIOX 12/0	non or nin	w back give data on D	resent produ	ctive zone and prope	osed new	productive
zone. If proposal is to preventer program, if an	drill or deepen direction	proposar is to deep ally, give pertinent	t data on	subsurface locations ar	nd measured	and true vertical de	pths. Gi	ive blowout
24.	1		:			_/	'.L.	
SIGNED (sael	TI	rle Dis	strict Engin	eer	DATE <u>\$12</u>	880	····
	and on State office use							
(This space for Fede	eral or State office use)			1 100				
PERMIT NO.			<i>1</i>	PPROVAL DATE				1000
(ORIO	3. SGD.) R. A. HENI	RICKS	FC.	TO THE OUTEN	NEER	03	NOV	1980
APPROVED BY	,	TI	TLE	DiJHHUI ENGI	MEEL	DATE		

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF ATTACHED

TO OFER A COPY

*See Instructions On Reverse Side

CAS IS CONTROL OF DATED 1/1/80

1. 2. 3.

4.

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SUBMIT IN TRI (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

DU	PL	ICA	3840) () VMD	SERIAL	NO.

APPLICATIO								- Coan 3840	•
	N FOR	PERMIT 1	O DRILL, I	DEEPE	N. OR F	LUG BA	ACK	6. IF INDIAN, ALLOTTER	
1a. TYPE OF WORK					.,			UTE SURI	ACE ·
	RILL 🔯		DEEPEN I		PL	UG BAC	K 🗆 🖠	7. UNIT AGREEMENT N.	ME
b. TYPE OF WELL				_ _		•			
	WELL XX	OTHER		SIN: ZON	E XX	MULTIPL Zone		8. FARM OR LEASE NAM	E
2. NAME OF OPERATOR								DUCK CREE	EK
BELCO PE	TROLET	IM CORPO	RATION					9. WELL NO.	
3. ADDRESS OF OPERATOR								# 4-17	
P O BC	x x' v	FRNAT.	UTAH 840	78				10. HOLD AND COOL, O	R WILDCAT
P. O. BO 4. LOCATION OF WELL () At surface	Report locat	ion clearly and	in accordance wit	h any Sta	te requirem	ents.*)		-WASATCH	gracine
	т. ъ 10	70' FET	(NW SE)					11. SEC., T., R., M., OR I	LK.
At proposed prod. zo		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(2000 22)					ZND GORVET OR AN	- 4 .
	,	SAME						SEC. 17, T9	9S, R20E
14. DISTANCE IN MILES	AND DIRECT	ION FROM NEAD	EST TOWN OR POS	T OFFICE*				12. COUNTY OR PARISH	13. STATE
∧ DDD ∩Y	4 MTT.E	ES SOUTH	OF OURA	7				UINTAH	UTAH
15. DISTANCE FROM PROP LOCATION TO NEARES	POSED*		01 001111	16. NO.	OF ACRES IN	LEASE		F ACRES ASSIGNED	
PROPERTY OR LEASE	LINE, FT.	te	670'	İ	280	1.1	TO TI	HIS WELL	
(Also to nearest dr.				19. PRO	OSED DEPTH	LACY T	20. ROTAL	RY OR CABLE TOOLS	
TO NEAREST WELL, OR APPLIED FOR, ON T					7500 \	Mas	Ro	tary	
21. ELEVATIONS (Show w				<u> </u>	7500	X.		22. APPROX. DATE WO	RK WILL START*
	_					J. Bash		10/00	
4751' Na	curar						XX	<u> 12/80</u>	
		P	PROPOSED CASII	NG AND	CEMENTIN	G PROGRA	M CA		
SIZE OF HOLE	SIZE	OF CASING	WEIGHT PER F	00T	SETTING	DEPTH		QUANTITY OF CEME	
12 1/4"	9	5/8"	36.0#	K-55	200'			sx "G" ceme	
8 3/4"	4	1/2"	11.6#	K-55	7500 '		Suff	icient to c tion of Gree	over top
Est Log TOPS Anticipate v 4762'. Anti Casing Design w/dry hole of	water icipate gn: Ne digger	through e gas in ew casin	the Uint n the Was	a, oi atch	l in t @ 5262	the Gre 2'.			
Mud Programs to control of Aux Equip: 2 valve and volve and volve Run DK, CNL No abnormal Operations volve IN ABOVE SPACE DESCRIE	surfaces and surfaces are surfa	ce plug ater bas 11. 0 PSI cl mud mons GR logs ures or egin app	and on ese gel-che hoke maniitoring. S. No coproblems prox 12/8	ach temica fold res c are 0 and	rip for land kind and kind and kind and kind and and and and and and and and and a	or bit, weight ill lin 's are ipated approx edata on pro	ne, ko anti- 12/8	elly cock, scipated. O. Suctive zone and propose	ill be use
Mud Program to control to Aux Equip: 2 valve and valve and valve abnormal Operations valve.	surfaces A was the western and	ce plug ater bas 11. 0 PSI cl mud mons GR logs ures or egin app PROGRAM: If pepen directions	and on ese gel-chese gel-chesitoring. S. No coproblems prox 12/8 proposal is to deepally, give pertinen	ach temica fold res care 0 and pen or plut data on	rip for and kind or DST antical end a subsurface strict	weight ill lin 's are ipated approx data on pre locations and	ne, ko anti 12/8 esent prod	elly cock, scipated. O. ductive zone and proposed and true vertical depth	ill be use
Mud Programs to control of Aux Equip: 2 valve and volume Run DK, CNL No abnormal Operations of IN ABOVE SPACE DESCRIE EDOR. If proposal is to preventer program, if an 24. (This space for Fed PERMIT NO.	surfaces A was the western and	ce plug ater bas 11. 0 PSI cl mud mons GR logs ures or egin app PROGRAM: If p epen directions e office use) AF	and on ese gel-chese gel-chese gel-chese manistroing. S. No coproblems prox 12/8 proposal is to deepoly, give pertinent proposal is to deepoly.	fold res c are 0 and pen or plut data on	rip for and kind or DST antical end a subsurface	weight ill lin 's are ipated approx data on pro locations and Engine	ne, ko anti 12/8 esent prod	elly cock, scipated. O. Luctive zone and proposed d and true vertical depti	tabbing
Mud Programs to control of Aux Equip: valve and volume Run DK, CNL, No abnormal Operations of IN ABOVE SPACE DESCRIBE ZONE. If proposal is to preventer program, if an 24. SIGNED (This space for Fed.)	o" 3000 surface: A was the weeld and a surface and a surfa	ce plug ater bas 11. 0 PSI cl mud mons GR logs ures or egin app PROGRAM: If p epen directions e office use)	and on ese gel-chese gel-chesitoring. S. No coproblems prox 12/8 proposal is to deep colly, give pertinent	fold res c are 0 and pen or plut data on	rip for and kind or DST antical end a subsurface	weight ill lin 's are ipated approx data on pro locations and Engine	ne, ko anti 12/8 esent prod	elly cock, scipated. O. ductive zone and proposed and true vertical depth	ill be use

X = Section Corners Located

PROJECT

BELCO PETROLEUM CORP.

Well location, DUCK CREEK#4-17, located as shown in the NW 1/4 SE 1/4 Section 17, T9S, R2OE, S.L.B.&M. Uintah County, Utah.

NOTE:

Elev Ref Pt. 200' S 23° O8' 25"W = 4756 93'
" " " N 66° 51' 35"W = 4754 31'
" " N 23° O8' 25"E = 4740.20'
" " S 66° 51' 35"E = 4751.20'



THIS IS TO CERTIFY THAT THE ABOVE OLAT WAS DRIDGED ON OF FELL NOTES OF ACTUAL CONVETT WALE BY WE UP CONCENT WE SUPERVISION AND THAT THE NAME AND THUE AND CHRECT TO THE BEST TO MY KNOWLEDGE AND RESTEE

REGISTERED LAND SURVEYOR REGISTRATION NO 2 4 5 4

UINTAH ENGINEERING & LAND SURVEYING
POBOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE			1000'	6/27/78
PARTY	DA .	JB	RP	REFERENCES GLO Plat
WEATH	F a	l r		BELCO PETROLEUM

NEGATIVE DECLARATION

APPROVAL BY SECRETARY OF THE INTERIOR OF	Application to drill a
gas well XXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
TO Belco Petroleum Corp.	XXXXXXXXX COVERING THE FOLLOWING
DESCRIBED TRUST INDIAN LANDS INUin	
LEGAL DESCRIPTION: NW\SE\., Sec. 17, T9S., R20E., SI Located approximately 5 miles so	
· · · · · · · · · · · · · · · · · · ·	
OWNERSHIP $\sqrt{\frac{1}{x}}$ Surface Ute Tribe	• •
/X Sub-Surface Non-Indian IT HAS BEEN DETERMINED AFTER REVIEW OF THAT THE APPROVAL OF THIS application Significantly Affecting the QUALITY OF T	S NOT SUCH A MAJOR FEDERAL ACTION
PREPARATION OF AN ENVIRONMENTAL IMPACT S THE NATIONAL ENVIRONMENTAL POLICY ACTION	
9-30-80 DATE	Acting SUPPRINTENDENT
FY: '80-96	LEASE NO. <u>Utah 38400</u> WELL NO. <u>4-17</u>

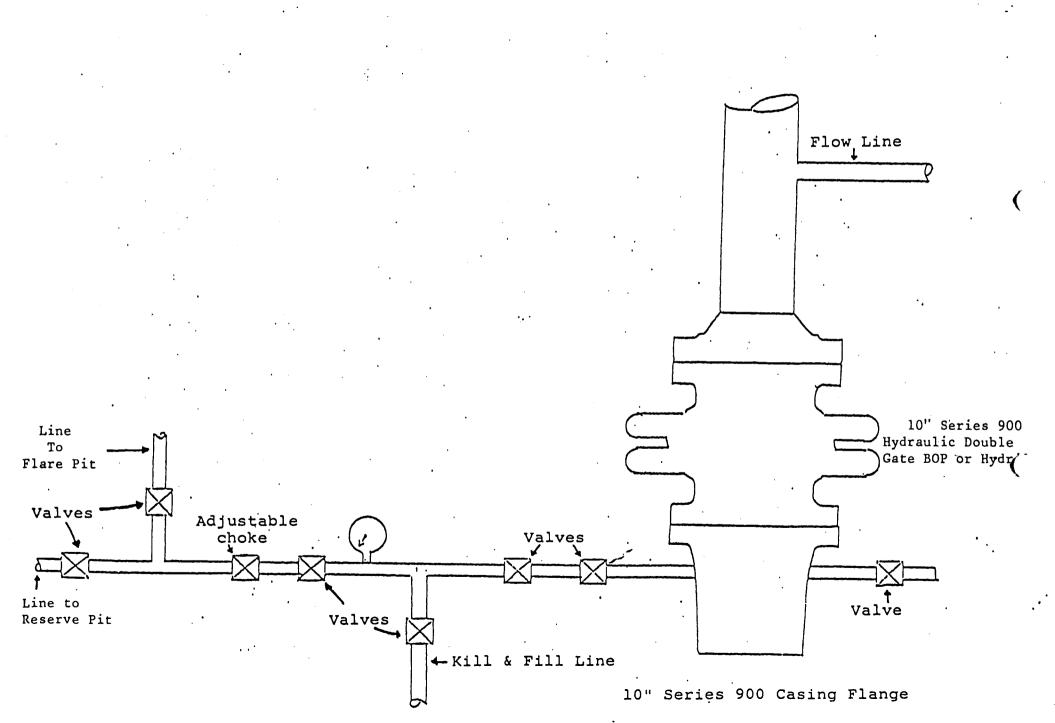
DINTAH AND OURAY AGENCY ENVIRONMENTAL IMPACT ANALYSIS

	(4-17) to, a proposed depth	of 7500 feet; to construct
	0.1	illes) of new access road, and up
	grade approximately 0 (feet,	miles) of existing access road.
		•
.2	LOCATION AND NATURAL SETTING: The propose by 5 miles south of Ourage Sec. 17 T. 9S., R.20E., SLB&	wellsite is located approximate- y, Utah in the NW\(\frac{NW\(\frac{1}{2}\)}{\text{SE}\(\frac{1}{2}\)} meridian. This area is used for
	Sec. 17 (. 95 ., K.ZUE., SIDA	
	wildlife habitat and livestock gra	zing
	The topography is rolling hills	
	The vegetation consist of hallogeton,	tive hooked basin, globe mallo
	D. N. A. Jan	File Roar - Small Mammale
	Wildlife habitat for: X Deer Antelope	EIR Deal X Suall Hammars
••	X Birds Endangered species Other	Insects and reptiles
		•
3.	EFFECTS ON ENVIRONMENT BY PROPOSED ACTION	
	A. This site was prepared over a y	ear ago and is mostly covered
	with halogeton.	, * <u>_</u>
	B. Dust & exhaust emissions will a	ffect air quality.
	C. Scenic quality will be affected	•
	• -	•
4.	ALTERNATIVES TO THE PROPOSED ACTION: no	ne which are practical
•		•
5.	ADVERSE EFFECTS THAT CANNOT BE AVOIDED:	• The state of the
_	None of the adverse affects listed	in item #3 can be avoided in
	a practical manner.	••
	•	
	•	
		• •
6.	Ederal action significantly affecting t	he quality of the numan environment
	to the manufactual preparation of an envi	ronmental impact statement under
	Section 102 (2)(c) of the National Envir	onmental Policy Act of 1969 (42
	U.S.C. s 4332 (2)(c).	•
	0.3.0. 3 4332 (27(47)	
	REPRESENTATIVE:	Ω . Ω
	Rick Schatz - Belco Bud Pease - Belco	1101011
	Bud Pease - Belco	Nale D. Hanbers 7-30-80
	Ed Kurip - Meiiji Joe Pinnecoose - Ute Tribe	BIA Representative Date
	Cody Hansen - USGS COPY TU:	
	UCCC D O MOV 1037 Vormal Brah 8/078	
	USGS, P.O. BOX 1037, Vernal, Utah 84078 USGS, Dist, Engr., Cons. Div., 8426 Fede	ral Ruilding. Salt Lake Cor. Utah
		tar parrarily, and main in the same
	84138	Lease 1. <u>Utah 38400</u>
		Well #. 4-17

Memorandum USGS District Engineer To: Surface Managing Agency From: Subject: Belco Petroleum Corpwell 4-17 in the NW\seta., Sec. 17, T9S., R20E., SLB&M We (concur with or, recommend) approval of the Application for Permit to Drill the subject well. Based on available information on 9/24/80, we have cleared the proposed location in the following areas of environmental impact: Yes_ X_ No ____ Listed threatened or endangered species Yes X No ___ Critical wildlife habitat Yes X No ___ Historical or cultural resources Yes \underline{X} No $\underline{\hspace{1cm}}$ Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment) Yes_x_No ___ Other (if necessary) Remarks: The necessary surface protection and rehabilitation requirements are

The necessary surface protection and rehabilitation requirements are enclosed.

Enclosure



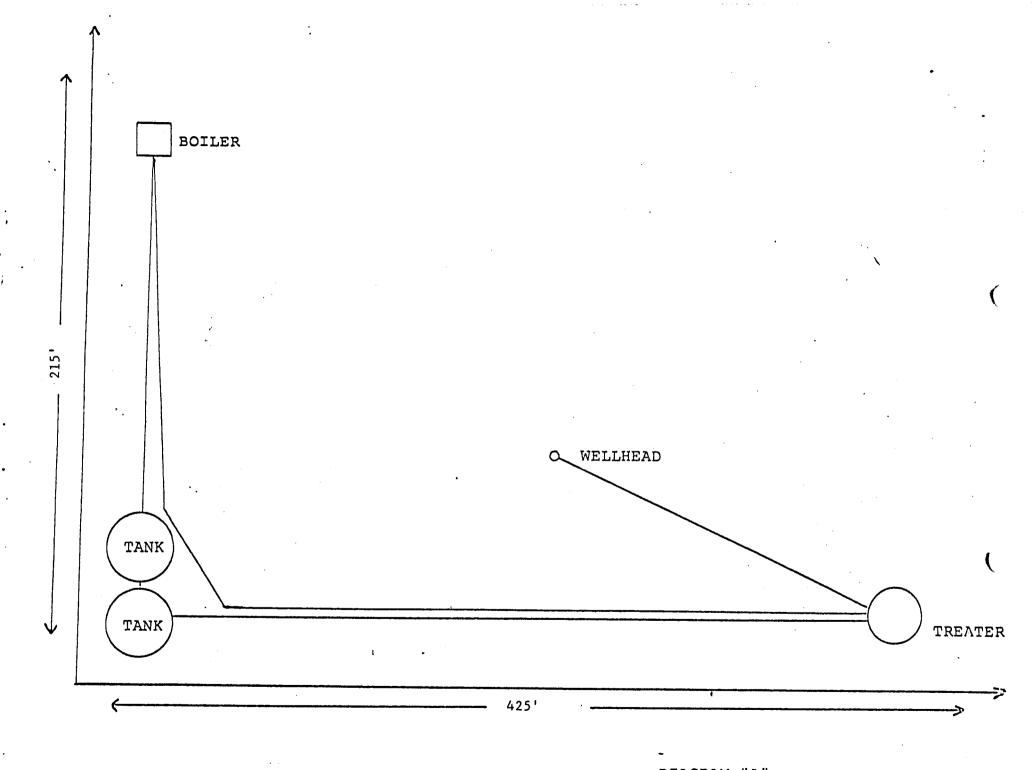


DIAGRAM "A"

PRODUCTION FACILITIES SCHEMATIC

Belco Petroleum Corporation

DUPLICATE

Belco

August 28, 1980

Mr. Bill Martens United States Geological Survey 2000 Administration Building 1745 West 1700 South Salt Lake City, Utah 84104



RE: Duck Creek 4-17 Section 17, T9S, R20E Uintah County, Utah

Dear Sir;

As per our conversation by telephone on August 27, 1980, I am resubmitting an APD on the above referenced well which had prior approval from your USGS office. Also attached is a copy of the approved APD.

Although we have not spudded this well yet, the location and access road have been constructed.

Belco has this well scheduled to be drilled approximately mid-December, 1980.

Very truly yours,
BELCO PETROLEUM CORPORATION

Lonnie Nelson Engineering Clerk

Attachments

xc: Utah Dep't of Nat'l Resources

Houston Denver file

NOTICE OF SPUD

Caller: Phone: Duck Crk. 4-17 Well Number: Location: Yuntah State: 1/1ah County: Lease Number: 11-38400 Lease Expiration Date: Unit Name (If Applicable): Date & Time Spudded: 1-29-81 9:00A M Ory Hole Spudder/Rotary: Details of Spud (Hole, Casing, Cement, etc.) 12/4" hale to 190' ran 5 jts of 9 5/8 36# new K 55 og landed GL antit to surface = 200 3x5 class 6 cmt released rig 7:00p.m. 1-30-8. Rotary Rig Name & Number: Chandles & assoc. #1 Approximate Date Rotary Moves In: 2-20-81 FOLLOW WITH SUNDRY NOTICE Call Received By: K.R. 2-2-81 Date:

5. LEASE

UNITED STATES

DEPARTMENT OF THE INTERIOR	Utah 38400.
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS o not use this form for proposals to drill or to deepen or plug back to a different proposals.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME
oil gas XX other	DUCK CREEK
. NAME OF OPERATOR	4-17 10. FIELD OR WILDCAT NAME
ADDRESS OF OPERATOR P. O. BOX X, VERNAL, UTAH 84078	DUCK CREEK*WASATCH 11. SEC., T., R., M., OR BLK. AND SURVEY OR
LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA SECTION 17, T9S, R20E
AT SURFACE: 2050' FSL & 1970' FEL NW/SE AT TOP PROD. INTERVAL: N/A	12. COUNTY OR PARISH 13. STATE UINTAH UTAH
AT TOTAL DEPTH: N/A CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 43-047-30642
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 4751' Natural GL
RACTURE TREAT	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dir measured and true vertical depths for all markers and zones pertinent DATE & TIME SPUDDED: 9:00 a.m. 1-29-8 DRY HOLE SPUDDER: Mike Johnson ROTARY RIG: Chandler & Assoc #1, will	ectionally drilled, give subsurface locations and to this work.)*
Drld a 12 1/4" hole to 190'. Ran 5 jt and landed @ 189' G.L. Cemented to su cement w/2% CaCl ₂ . Released dry hole s	rf w/200 sacks class "G"
Notice of spud called in to Kim w/USGS	/SLC 2-2-81 A.M.
Subsurface Safety Valve: Manu. and Type	Set @ Ft
8. I hereby certify that the foregoing is true and correct	
Lonnie Nelson	Cl DATE 2-2-81
(This space for Federal or State offi	
APPROVED BY TITLECONDITIONS OF APPROVAL, IF ANY:	DATE TO THE TOTAL PROPERTY OF THE PROPERTY OF

• DATLY DRILLING REPORT Friday, August 1, 1980 Page 3

12

LOCATION STATUS:

DUCK CREEK	4-17	LOCATION BUILT
	8-16GR	LOCATION BUILT
•	9-16GR	LOCATION BUILT
	10-16GR	LOCATION BUILT
	11-16GR	LOCATION BUILT, SURF SET
	12-9 GR	PERMITTED
	13-17GR	PERMITTED
	17-16GR	PERMITTED
	18-16GR	LOCATION BUILT, SURF SET
	19-16GR	PERMITTED
•	20-9 GR	PERMITTED
	21-9 GR	PERMITTED
	22-9 GR	STAKED
	23–16GR	STAKED
	24-17GR	STAKED
	26-8 GR	STAKED
	20-6 GR	STAKED
NATURAL DUCK	6-15GR	PERMITTED
	7-15GR	PERMITTED
		BUILDING LOCATION
	10-21GR	STAKED
	11-21GR	STAKED
	12-21GR	STAKED
	13-21GR	STAKED
	14-15GR	· PERMITTED
	1. 1501	
STAGECOACH	16-26	LOCATION BUILT
	17-25	PERMITTED
	19-33	PERMITTED
	20-7	PERMITTED
	21-8	PERMITTED
CWU FEDERAL	1-4	LOCATION BUILT
	1-5	PERMITTED
CHAPITA WELLS	42-13	LOCATION BUILT, SURF SET
CIM III NDDDD	49-25	WO USGS PERMIT
	50-32	PERMITTED
	51-32	
		PERMITTED BUILDING LOCATION
	52-33	
	53-33	WO USGS PERMIT
	54-34	WO USGS PERMIT
	55-20	WO USGS PERMIT, APD SENT 7-17-80
	56-29	WO USGS PERMIT, APD SENT 7-17-80
	57-29	WO USGS PERMIT, APD SENT 7-17-80
	58-19	WO USGS PERMIT, APD SENT 7-17-80
SUMMIT CO.	1-4	WO STATE PERMIT

below.)

REPORT, OR OTHER DATA

10 m

Budget Bureau No. 42-R1424 UNITED STATES 5. LEASE DEPARTMENT OF THE INTERIOR 공항병 U-38400 **GEOLOGICAL SURVEY** 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SURFACE * UTE TRIBE SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT AGREEMENT NAME uides Se in (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) indic. 8. FARM OR LEASE NAME gas DUCK CREEK well **XX** well other 1 100 to 9. WELL NO. 2. NAME OF OPERATOR 4 - 17BELCO DEVELOPMENT CORPORATION 10. FIELD OR WILDCAT NAME 3. ADDRESS OF OPERATOR Duck Creek Field P. O. BOX X, VERNAL, UTAH 11. SEC., T., R., M., OR BLK. AND SURVEY OR 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 AREA Section 17 T9S, R20E 2050' FSL & 1970' FEL NW/SE AT SURFACE: 12. COUNTY OR PARISH 13. STATE AT TOP PROD. INTERVAL: N/A UINTAH ERE {UTAH2 5 AT TOTAL DEPTH: N/A 14. API NO. ةِ مُ ہے۔

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE **CHANGE ZONES** ABANDON* WELL STATUS (other)

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

15. ELEVATIONS (SHOW DF, KDB, AND WD)

43-047-30642

4751' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* subsurface locations and

STATUS 2-28-81: WAITING ON ROTARY TOOLS.

Subsurface Safety Valve: Manu. and Typ	e		Set @		
18. I hereby certify that the foregoing is	true and correct Eng. Clerk	DATE	3-3-81		••
	(This space for Federal or State office us	se)		-	
APPROVED BY	TITLE	DATE	r ()		_

VERNAL DISTRICT

DEVELOPMENT WELLS

(DW-OIL) NDC 42-25GR North Duck Creek Field Uintah County, Utah TD 5728' Green River Jacobs Rig #2 Belco WI 100%

5567' (167') 17. Drilling, Green River. Drld 167' in 24 hrs. Bit #3, 8 3/4", F-4, 3 16/32, 2212' in 208 $\frac{1}{4}$ hrs. PP-500 WT-25 RPM-70 Mud prop: MW-9.2 VIS-30 WL-7.6 Chl-63,000 BG-150 CG-600

Drlg Brks:

5454'-5457' (3') 9.0 5.0 8.0 400/200 90% SS, Gd Gld Flo & Gld cut 5487'-5492' (5') 9.0 4.0 13.0 500/300 100% SS, Gd Gld Flo & Gld cut AFE (csg pt) \$198,000

CUM cost \$169,111

(DW-GAS) Duck Creek Field Wintah County, Utah TD 7331' Wasatch Chandler & Assoc #1 Belco WI 100%

2924' (427') 8, circ, raise wt for trip, GR. Drld 427' in 21½ hrs, dev 2602', 2½°. Bit #1, 8 3/4", FP-62, 3 16/32, made 2724' in 138 3/4 hrs. PP-850 WT-45 RPM-62 BG-300 CG-670 Mud prop: MW-9.2 VIS-27 Chl-18,000 No drilling breaks. AFE (csg pt) \$290,000 CUM cost \$109,949

NEW LOCATIONS

(DW-GAS) CWU 58-19 Chapita Wells Uintah County, Utah

Finish location. CUM cost \$11,175

PTTONOR OF OIL, GAS & MINING

COMPLETIONS

10

ND 11-21GR (DW-OIL) Natural Duck Unit Uintah County, Utah 5057' PBTD Green River Utah Well Service Belco WI 100%

Report #7. Complete running rods & flange up for production. Open tbg to 400 bbl tank, SDFN. ROD DETAIL:

> 3/4" 85 7/8" 63 1" 33 1" x 8' PUP 1 l" x 6' PUP 1 1" x 4' PUP 1 1¼" x 22' Polish Rod 1½" x 14' Liner

1"

25" x 15" x 12 x 16 BHD Pump Installed: F-54 w/10' stinger w/screen.

\$504,000 AFE (comp) CUM cost \$328,658

CW FED 1-5(DW-GAS) Chapita Wells Uintah County, Utah 7067' PBTD Wasatch Utah Well Service Belco WI 100%

Report #7. Flow well @ 450 MCF 4 hrs, light mist. Release Pkr, kill well, latch BP. TOH w/BP & pkr. TIH to 2000' land tbg on donut. Shut well in, will frac today. AFE (comp) \$554,000 CUM cost \$380,822

HNITEN TATES

OMITED	5. LEASE
DEPARTMENT OF THE INTERIOR	U-38400
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	SURFACE * UTE TRIBE
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
	[전 기계
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil ☐ gas [v]	DUCK CREEK
well well other	9. WELL NO. ૡૢૼૢ૿૽૽ૢૢૢૢૢૢ૽૾૽૽ ૹ૽૽ <u>ૡ૾૾૾</u>
2. NAME OF OPERATOR	4-17 및 설립설립 및 원범
BELCO DEVELOPMENT CORPORATION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	DUCK CREEK
P. O. BOX X, VERNAL, UTAH 84078	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
helow)	SECTION 17. T9S. R20E
AT SURFACE: 2050' FSL & 1970' FEL NW/SE	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: N/A AT TOTAL DEPTH: N/A	UINTAH UTAH
N/A	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	43-047-30642
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
DECLIFET FOR APPROVAL TO: CURRENT PERCET OF	4751 GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
SHOOT OR ACIDIZE	SAPR 3 1981
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330.)
MULTIPLE COMPLETE	BIVIS 408
CHANGE ZONES ABANDON*	OIL, GAS a WindING
(other) WELL STATUS	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	e all pertinent details, and give pertinent dates,
including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	irectionally drilled, give subsurface locations and it to this work.)*
,	
3-31-81 STATUS: Drilling, depth 6336	', proposed TD 7331'.
-	
Chandler & Assoc Rig #1, MI & RURT 3-	
from 189' to 5390', drld 7 7/8" hole	
6336'.	

Subsurface Safety Valve: Manu. and Typ	pe		Set @	F
18. I hereby certify that the foregoing is	s true and correct			
SIGNED . K Nelson	TITLE ENG. CLERK	DATE	4-1-81	
	(This space for Federal or State office use)			
APPROVED BY	TITLE	DATE		

UNITED STATES

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	U-38400
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGIONE CONTE	SURFACE*UTE TRIBE
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
reservoir, Use Form 9–331–C for such proposals.)	8 _D FARM OR LEASE NAME
1. oil gas well XX other	9. WELL NO.
2. NAME OF OPERATOR	4-17 EEE
BELCO DEVELOPMENT CORPORATION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	DUCK CREEK
P. O. BOX X, VERNAL, UTAH 84078	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA TOTAL TOTAL
below.) AT SURFACE: 2050' FSL & 1970' FEL NW/SE	SEC. 17, T9S, R20E
AT TOP PROD. INTERVAL: SAME	12. COUNTY OR PARISH 13. STATE UINTAH UTAH
AT TOTAL DEPTH: SAME	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 43-047-30642
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	4751' GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
FRACTURE TREAT SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9–330.)
MULTIPLE COMPLETE	
CHANGE ZONES	한 의 학 기 기 기 기 기 기 기 기 기 기 기 기 기 기 기 기 기 기
(other) STATUS	
<u> </u>	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	irectionally drilled, give subsurface locations and
CMAMIC 4 20 01. Noiting on completion	n unit
STATUS 4-30-81: Waiting on completion	unit.
Chandler Rig #1 finished drilling	from donth of 63361
to TD of 7331'.	Trom depth of 0330 %
to 10 of 7551 .	
	State of the control

Subsurface Safety Valve: Manu. and Type		Set @	 . Ft
18. I hereby certify that the foregoing is true and correct			
SIGNED TITLE ENG. CLERK	DATE	5-1-81	
(This space for Federal or State office to	use)		
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE _		

BELCO DEVELOPMENT CORPORATION DAILY DRILLING REPORT Friday, April 10, 1981

VERNAL DISTRICT

DEVELOPMENT WELLS

(DW-GAS) Duck Creek Field Uintah County, Utah TD 7331' Wasatch Chandler Rig #1 Belco WI 100%

6391' (55') 37. Drilling, Wasatch.
Drld 55' in 13½ hrs.
Bit #10, 6½", F-2, jets open, 55' in 13½ hrs.
PP-1250 WT-25 RPM-54 Mud prop: MW-10.2 VIS-34 WL-9.8 Chl-162,000 BG-40 CG-40 Trip gas 1900

Drlg Brks: 6360'-66' (6') 20- 7 -20 40/20 Trace dull gold flo, weak cut. Drld hard cmt above plug 5117' to 5126'. Drld plug @ 5126', drld shoe @ 5176', 5 hrs. Washed 57' to bottom 6279' to 6336'. AFE (csg pt) \$298,000 CUM cost \$533,801

BB 1-15GR (DW-OIL) Brennan Bottoms Uintah County, Utah TD 7652' GR Chandler Rig #1 Belco WI 100%

RAM Oilfied Service drlg rat & mouse hole. CUM cost \$20,000

/WRU 17-10 (DW-OIL) White River Unit Uintah County, Utah Green River

Utah Well Service Belco WI 100%

WORKOVER

Report #1. MI & RU. TOH w/ 3 rods. Body break in #4 3" rod. TIH w/fishing tools, catch fish, unseat pump, pump 50 bbls hot wtr down tbg, POH w/rods & pump. pump. TIH W/ to get past paraffin @ 300'. SDFN. This a.m.: Will hot oil tbg & complete TIH. CUM cost \$3800

SUBMIT IN DUPLIC

UN DIATES	(See r in-	5. LEASE DESIG
PARTMENT OF THE INTERIOR	structions on reverse side)	5. LEASE DESIG

		GEOLOGIC			LKION		reverse	Bide,	5. leas U – 38		TION AND SERIAL NO.
WELL COM	ADI ETIONI	OP PECO	ADI ETI	ON D	EDODT	NID	106	*	6. IF 1	NDIAN, ALL	OTTEE OR TRIBE NAME
1a. TYPE OF WELL						AND	-				TE TRIBE
b. TYPE OF COMP	WEI	LL GAS WELL	<u> </u>	ا لیا ۱۳۶	Other	 -			T. UNII	AGREEMEN	T NAME,
NEW X	WORK DEE	PLUG BACK	DIFF	/a. 🗆	Other	In	NEW.	7164	8) VAR	OF LEASI	NAME
2. NAME OF OPERATO					· .	15	415	k Hallen	DÜCK	CREE	K
BELCO	DEVELOP	MENT CORE	ORATI	ON 🦠					9. WEL		
3. ADDRESS OF OPER				04.55			JU	N 2	-		DL, OR WILDCAT
P. O. 4. LOCATION OF WEL	BOX X,	VERNAL, U	TAH	84078	State require	em en to \	•				K FIELD
		& 1970'	-				DI	visiqi	A OF	., T., R., M.,	OR BLOCK AND SURVEY
At top prod. inte	_		LDD M	W 4 D D 1	4		OIL, C	SAS &	MININ	MG*	
	ivai reporteu be	SAME			•				SEC	1 <i>7</i>	T9S, R20E
At total depth		SAME		RMIT NO.						NTY OR	13. STATE
					•	ATE ISS			PAR	ISH	1 .
15. DATE SPUDDED	16. DATE T.D. R	EACHED 17. DAT	143-U	(Ready to	$\begin{array}{c c} 0.042 & \\ \hline prod.) & 18. \end{array}$	1-1-	ions (DF	RKB, RT	UINT	. A.D. c.) • 19.	UTAH ELEV. CASINGHEAD
1-29-81 dn	v	1 6.	-13-81	-	47	50'	Prep	476	2 ! I	(B 4	ELEV. CASINGHEAD
3-5-81 RT 20. TOTAL DEPTH, MD 4	TVD 21. PLU	G, BACK T.D., MD &	TVD 22	IF MULT	TIPLE COMPL.,	2	23. INTER	VALS ED BY	ROTAR	TOOLS	CABLE TOOLS
7331.25	,	7298'			N/A			<u> </u>	ALI	 -	-O-
24. PRODUCING INTER			P, BOTTOM,	NAME (M	D AND TVD)*				•	1	SURVEY MADE
6130-7049'	Wasatch	I +									NO
26. TYPE ELECTRIC A										27.	WAS WELL CORED
DLE	FDO COUNTY	NL WGR	cali	per,	Cyberl	00)		رر	•		NO
28.					ort all strings	sot the Te					
CASING SIZE	WEIGHT, LB.	·			LE SIZE			NTING R			AMOUNT PULLED
9 5/8"	36#	189			1/4		0 sx				NONE
4 1/2"	20&23			1	3/4					ozmix ozmix	NONE NONE
4 1/2	11.07	1221	<u>ر ۽ .</u>		1/ 7		U SA	<u> </u>	<u> </u>	OZIIIIX	NOND
29.		LINER RECORI) ·			30	0.	T	BING	RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACES CI	EMENT*	SCREEN (MI		SIZE	!		T (MD)	PACKER SET (MD)
		•	-			_	2 3/	<u>8" </u>	7'063	' KB	
31. PERFORATION REC	ORD (Interval, s	ize and number)	<u> </u>	1	82.	ACID	внот	FRACTU	RE CE	MENT SO	UEEZE, ETC.
7047-49/2					DEPTH INT						MATERIAL USED
6660-62/4					7047-0	5130		23,	200	gal t	r fluid
6653-55/4						•		w/7	0,00	0# 20	/40 sd
6365-67/2										·	
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36. I hereby certify	that the foregoi	ng and attached	information	is comp	lete and corre	ct as d	etermine	d from s	ll avail	able record	ls
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INSTRUCTIONS

or bott, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be or both, pursuant to applicable Federal and/or State laws and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or Step with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or Step office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency

Hems 22 and 24: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or interval, or interval, or interval, or interval, or interval to be separately produced, showing the additional data pertinent to such interval. Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) should be listed on this form, see item 35.

| Federal or Indian | Federal or Indian land should be described in accordance with Federal requirements. Consult local State | Federal or Indian | Federal or In or Federal office for specific instructions.

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DEPARTMENT OF THE INTERIOR	*U-38400	
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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 8-1-81: SHUT IN, WAITING ON CONNECTION TO SALES LINE.

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DEPARTMENT OF THE INTERIOR	U-38400
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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17 below.) AT SURFACE: 2050' FSL & 1970' FEL	SEC 17, T9S, R20E
AT TOP PROD. INTERVAL: Same	12. COUNTY OR PARISH 13. STATE 5
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Belco Development Corporation

3elco

March 15, 1982

Mr. E. W. Guynn-District Engineer United States Geological Survey 2000 Administration Building 1745 West 1700 South Salt Lake City, Utah

> RE: MONTHLY WELL STATUS REPORTS

Dear Sir,

Attached are the Monthly Well Status Reports for the following . wells all located in Uintah County, Utah:

> Stagecoach Unit 20-7 Natural Buttes 47-27B Chapita Wells 59-18 Chapita Wells 56-29 Duck Creek 9-16GR Duck Creek 31-16GR Chapita Wells 1-4 Fed Chapita Wells 1-5 Fed Brennan Bottoms 1-15 Chapita Wells 52-33 East Bench 1-23 Fed Duck Creek 60-29 Duck Creek 20-9GR Duck Creek 4-17 Natural Buttes 39-28B Natural Buttes State 1-32G

> > (Copy to the State only)

Sincerely,

Engineering

/kk attachments cc: Division of Oil, Gas & Mining GEN-Houston File

> DIVISION OF OIL, GAS & MINING

UNITED STATES

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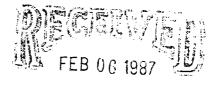
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ENRONOil & Gas Company

020930

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

February 4, 1987



Ms. Tammy Searing 355 W. North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180 DIVISION OF OIL, GAS & MINING

Dear Ms. Searing,

To confirm our recent telephone conversation, effective December 31, 1986 Belco Development Corporation was merged with Enron Oil & Gas Company, a Delaware Corporation, the surviving corporate entity (Utah State I.D. Number NO401). Please adjust your records to reflect such change.

Also, please find enclosed a copy of the 1987 Return for Assessment which lists wells in the state of Utah which Belco Development Corporation had an interest.

If you have any questions, you may call me at 713-853-5518.

Very truly yours,

the Then

John Thomas

Governmental Royalties & Taxes

ENCLOSURE

cc: Don Fox



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203. • (801-538-5340)

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MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:					
BELCO DEVELOPMENT COR P O BOX X VERNAL UT ATTN: CATHERINE ANDER	Utah Account No. NO101 Report Period (Month/Year) 1 / 87 Amended Report				
	0 - 1 - 1 - 1	Days	Production Volume		
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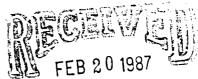
P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

February 16, 1987

State of Utah Division of Oil, Gas & Mining 355 W. North Temple Salt Lake City, Utah

Attention: Ron Firth

Dear Mr. Firth:



DIVISION OF OIL. CAS & MINING

This is to advise that Enron Oil and Gas has acquired the assets of the following companies:

Belco Development Corporation
Belco Petroleum - North America, Inc.
BelNorth Energy Corporation
BelNorth Petroleum Corporation
FEC Offshore Inventory Company
Florida Exploration Company
HNG Exploration Company
HNG Fossil Fuels Company
HNG Oil Company
HNG Oil (Sumatra) Inc.
IN Holdings, Inc.
InterNorth Exploration and Production Division
Ocelot Oil Company
Smitheastern Exploration Company

It is requested that all leases and well names be changed to reflect the new names. A list of affected lease numbers and well names is attached. Also, the bonding should be transferred to Enron Oil and Gas. Enron Oil and Gas Company, A Delaware Corporation, is wholly owned by Enron Corporation.

It is requested that 90 days be granted to have all the wells signs changed.

Also, attached is legal evidence of this ownership. If there are any questions or other information is needed please contact J. C. Ball at 789-0790 in the Vernal Office.

Sincerely yours,

. C. Ball

District Superintendent

JCB: jl

cc A. C. Morris

D. Weaver

File

J. C. Ball

D. Wright

Part of the Enron Group of Energy Companies

Page 2

cc: Bureau of Land Management - Utah Bureau of Land Management - Colorado

Bureau of Land Management - New Mexico

State of Utah State of Colorado State of New Mexico

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At surface				•	1	1. abc., T., R., M., OR E SURVEY OR AREA	M.K. AND
	2050' FSL	& 1970' FEL		·		SEC. 17, T9	
PERNIT NO. 43 047 3064	12	15. BLEVATIONS (SI	ow whether DF, B	T, GR, etc.)	1	2. COUNTY OR PARISH UINTAH	UTAH
		<u> </u>		ture of Notice, Repo	ort or Oth	er Data	
1	OTICE OF INTENT		1			REPORT OF:	
TEST WATER SEUT-O		TIL OR ALTER CASIN		WATER SHUT-OFF		REPAIRING T	WELL
FRACTURE TREAT	<u> </u>	ULTIPLE COMPLETE		PRACTURE TREATME	NT	ALTERING C	ASING OKERA
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(Other)				Completion o details, and give pertinous and measured and tr	r Recompletic	n Report and Log for	rm.)
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I hereby certify that	the foregoing is	true and correct					
lad	Scel		TITLE DIS	TRICT SUPERINT	ENDENT	DATE 11-1	18-87
BIGNED			1110F			VALE	
(This space for Fede	ral or State offic	e use)					
APPROVED BY	DDDOVAT. TE A		TITLE			DATE	
		NOTE .					

	UNITED STATES ARTMEN' OF THE I	NTERIOR	SUBMIT IN TRIPLICA (Other instructions verse side)	5. 1	Expires Augus	No. 1004-0135 t 31, 1985
				- 6. i	U-38400	SE OR TRIBE NAME
(Do not use this form for Use "A	NOTICES AND REPORT PROPERTY OF THE PROPERTY OF	or plus back s for such stupose	METIS.		UTE TRIBE	SURFACE
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2. NAME OF OPERATOR				8. 1	PARM OR LEASE NA	ME
	ON OIL & GAS COMPANY		AVISION OF		DUCK CREEK	FIELD
8. ADDRESS OF OPERATOR P.	O. BOX 1815, VERNAL		GAS & MINING	9. 1	WBLL NO. 4-27GR	
	cation clearly and in accordance			10.	FIELD AND POOL,	R WILDCAT
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16. Che	ck Appropriate Box To Inc	dicate Natur	e of Notice, Report,	or Other	Data	
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TEST WATER SHUT-OFF	PULL OR ALTER CASING	_	WATER SHUT-OFF		REPAIRING	WELL
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SHOOT OR ACIDIZE	ABANDON* CHANGE PLANS		SHOOTING OR ACIDIZING (Other)		ABANDONME	HT*
(Other)	CHANGE PLANS		(NOTE: Report re	sults of m	ultiple completion Report and Log fo	on Well
	S WELL WAS TURNED BA		ODUCTION 8-16-88	3 AFTE		
18. I hereby certify that the fore		DTSTR	ICT SUPERINTENDE	ENT	08	-25-88
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(This space for Federal or 8 APPROVED BY CONDITIONS OF APPROVA	ТТТ	LE		-	DATE	

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DuckCreek 4-17	Sec 17, T95, RZOE	Kuhly	1/3/89
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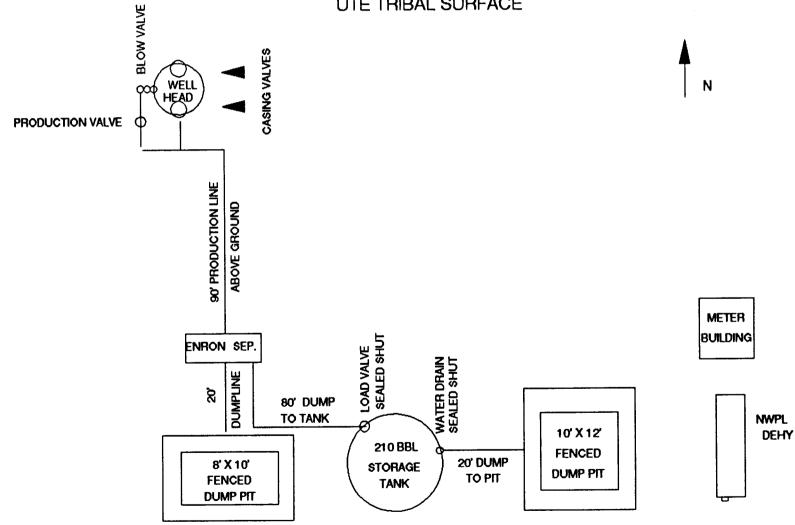
Form 3160-5 (November 1983) (Formerly 9-331) DEPARTMEN OF LAND MANAGEMEN BUREAU OF LAND MANAGEMEN	NT	Form approved. Budget Bureau Expires August 5. LEASE DESIGNATION U-38400 6. IF INDIAN, ALLOTTE	No. 1004-0135 31, 1985 AND SERIAL NO.
SUNDRY NOTICES AND REPORTS (Do not use this form for proposals to drill or to deepen or plus "application for PERMIT—" for such	ON WELLS place to a different reservoir. propossis.)	UTE (SURI	
OIL GAB TOTHER		7. UNIT AGREEMENT N	
ENRON OIL & GAS COMPANY		S. PARM OR LEASE HAD DUCK CREE	
P. O. BOX 1815 - VERNAL, UTAH 84078 4. LOCATION OF WELL (Report location clearly and in accordance with)) 5 C EUV 5	4-17GR	DR WILDCAT
Bee also space 17 below.) At surface	APR 13 1989	11. SBC., T., R., M., OR	BLE. AND
2050' FSL & 1970' FEL	DIVISION OF OIL, GAS & MINING	SEC 17 T	9S R20E
14. PERNIT NO. 15. SLEVATIONS (Show whether 43 047 30642 4750 NGL	DF, ST, GK, Stc.)	12. COUPTY OR PARIS	UTAH
16. Check Appropriate Box To Indicate NOTICE OF INTENTION TO:		Other Data	
TEST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all perting)	Completion or Recomp	ABANDONMI of multiple completion Report and Log for	CABING ENT* On Well Drm.)
nent to this work.)* THIS WELL WAS TURNED BACK TO PRODUCT	'ION 4-6-89 AFTER BEING	SHUTIN OVER 9	O DAYS.
18. I hereby certify that the foregoing is true and correct SIGNED	SENIOR ADMIN. CLERK	DATE	11-89

TITLE _

DATE __

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Enron Oil & Gas (Co.		OIL, GAS & MINING	Duck Creek Field
P.O. Box 1815, Ve	ernal II+ah 84	N 7 8		4-17
LO ATION OF VELL (Report locat			r requirements *	30 PIBLE ARE POOL, OR WILLOW AT
Ber also apper 17 below.) At ourface				
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2050' FSL & 1970'	FEL NW/SE			Sec. 17, T9S, R20
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43-047-30642	4750			Uintah Uta
Charl	Annonyate Roy To I	ndicate Nati	ure of Notice, Report, or (Other Data
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				REPAIRING WELL
TEST WATER BETT-OFF	PILL OR ALTER CABING MILTIPLE COMPLETI	 	PACTURE TREATMENT	ALTRING CABING
BRUOT DE ACIDES	ABANDON*		BROOTING OR ACIDIZING	ABANDONMENT"
BETAIN WELL	THANCE PLANS		(Other) Cond.	ank Removal XX
(Other)			(Note: Report result Completion or Recom)	s of multiple completion on Well pletion Report and Log form)
This is	to inform you t	hat the	cond tank has be id a revised well	
				AND GAS
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(This space for Federal or Bi	ate office not)			
APPROVED BY		TITLE		DATE

DUCK CREEK 4-17 SEC. 17, T9S, R20E UINTAH COUNTY, UTAH LEASE NO. U-38400 UTE TRIBAL SURFACE



UNITE TATES FOF PROVED FORM 3160-5 DEPARTMENT OF THE INTERIOR Budget Bureau No. 1004-0135 (December 1989) **BUREAU OF LAND MANAGEMENT** Expires September 30, 1990 Lease Designation and Serial No. SUNDRY NOTICE AND REPORTS ON WELLS U 38400 If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT --" for such proposals SUBMIT IN TRIPLICATE If Unit or C.A., Agreement Designation 1. Type of Well Well Name and No. WELL Well Other **DUCK CREEK 4-17** 2. Name of Operator ENRON OIL & GAS COMPANY API Well No. 3. Address and Telephone No. 43-047-30642 P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331 Field and Pool or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) DUCK CREEK/WASATCH 2050' FSL - 1970' FEL (NW/SE) SECTION 17, T9S. R20E 11. COUNTY STATE **UTAH** UINTAH. 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION CHANGE OF PLANS NOTICE OF INTENT ABANDONMENT RECOMPLETION NEW CONSTRUCTION NON-ROUTINE FRACTURING SUBSEQUENT REPORT PLUGGING BACK WATER SHUT-OFF CASING REPAIR FINAL ABANDONMENT NOTICE ALTERING CASING CONVERSION TO INJECTION INSTALLED ELECTRONIC FLOW COMPUTER OTHER (Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work). Enron Oil & Gas Company installed a Barton Model 1140 electronic flow computer at the referenced well for the purpose of gas sales measurement. DIV. OF OIL, GAS & MINING *NOTE: Enron will be using Nationwide Bond #NM 2308 14. I hereby certify that Regulatory Analyst TITLE SIGNED (This space for Federal or State office use) APPROVED BY TITLE DATE CONDITIONS OF APPROVAL IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false. fictitious or fraudment statements or representations as to any matter within its jurisdiction.



EOG Resources, Inc. 1200 Smith Street Houston, TX 77002

P.O. Box 4362 Houston, TX 77210-4362

October 6, 1999

VIA OVERNIGHT MAIL

Ms. Kristen Risbeck State of Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210 P. O. Box 145801 Salt Lake City, Utah 84114-5801

RE:

Blanket Oil & Gas Well Drilling Bond No. JT 1230 Merger and Name Change from Enron Oil & Gas Company

Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. Enclosed are an originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change, a Rider for Bond No. JT 1230 changing the principal to EOG Resources, Inc. and a list of wells operated by Enron Oil & Gas Company in Utah. Please update your records accordingly.

If you have any questions or need any additional information, please contact me at (713) 853-5195.

Sincerely,

Debbie Hamre

Enclosures

CC:

Theresa Wysocki

Toni Miller, Denver Division

Bill Aven

ENRON OIL & GAS COMPANY

CERTIFICATE OF NAME CHANGE

TO EOG RESOURCES, INC.

I, the undersigned, Vickie L. Graham, Assistant Secretary of EOG Resources, Inc., a corporation duly organized and existing under and by virtue of the laws of the State of Delaware and formerly known as Enron Oil & Gas Company, hereby certify that:

- (1) as Assistant Secretary I am authorized to execute this certificate on behalf of the Corporation:
- attached is a true and correct copy of a Certificate of Ownership and (2) Merger merging EOG Resources, Inc. into Enron Oil & Gas Company, and changing the corporate name of Enron Oil & Gas Company to EOG Resources, Inc., including a copy of the certificate of the Secretary of State of Delaware, the state of incorporation; said merger and name change being effective as of August 30, 1999.

IN WITNESS HEREOF, I have hereunto set my hand as Assistant Secretary and affixed the corporate seal of said Corporation this ()Ctopus , 1999.

CORPORATE SEAL

Assistant Secretary

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me this __, 1999 by Vickie L. Graham, as Assistant Secretary of EOG Resources, Inc., a Delaware corporation, on behalf of said corporation. Witness my hand and official seal.

ANN S. BYERS NOTARY PUBLIC, STATE OF TEXAS MY COMMISSION EXPIRES FEB. 15, 2003

CARRACTER CARRACTE

Notary Public in and for The State of Texas

Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF
DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT
COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"EOG RESOURCES, INC. " A DELAWARE CORPORATION,

WITH AND INTO "ENRON-OIL & GAS COMPANY UNDER THE NAME OF "EOG RESQUECES, INC.", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE THIRTIETH DAY OF AUGUST, A.D. 1999, AT 4:30 O'CLOCK P.M.



Edward J. Freel, Secretary of State

AUTHENTICATION:

9955549

DATE:

09-03-99

2064000 8100M

991371085

CERTIFICATE OF OWNERSHIP AND MERGER

MERGING

EOG RESOURCES, INC. a Delaware corporation

INTO

ENRON OIL & GAS COMPANY a Delaware corporation

(Pursuant to Section 253 of the General Corporation Law of the State of Delaware)

Enron Oil & Gas Company, a corporation duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware, does hereby certify:

FIRST: That Enron Oil & Gas Company (the "Company") and EOG Resources, Inc. ("EOG") are corporations duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware.

SECOND: That the Company owns all of the issued and outstanding shares of the capital stock of EOG.

THIRD: That the board of directors of the Company adopted the following resolutions by unanimous written consent dated August 25, 1999, and that such resolutions have not been rescinded and are in full force and effect on the date hereos:

"WHEREAS, EOG Resources, Inc., a Delaware corporation ("EOG"), is a wholly owned subsidiary of the Company;

WHEREAS, the board of directors of the Company deems it advisable and in the best interest of the Company to merge EOG with and into the Company, with the Company being the surviving corporation;

Now, THEREFORE, BE IT RESOLVED, that EOG be merged with and into the Company pursuant to Section 253 of the General Corporation Law of the State of Delaware, and that the Company succeed to and possess all the rights and assets of EOG and be subject to all of the liabilities and obligations of EOG;

RESOLVED, that the Company change its corporate name by changing Article First of the Certificate of Incorporation of the Company to read in its entirety as follows:

"First: The name of the Corporation is EOG Resources, Inc."

RESOLVED, that each share of common stock, \$1.00 par value per share, of EOG issued and outstanding immediately prior to the effective date of the merger shall, upon the effective date and by virtue of the merger, be canceled without payment therefor;

RESOLVED, that the merger shall become effective on the date the Company files a Certificate of Ownership and Merger with respect to such merger with the Secretary of State of the State of Delaware;

RESOLVED, that the appropriate officers of the Company are hereby authorized and empowered to file the necessary documents with the Secretary of State of the State of Delaware, to incur the necessary expenses therefor and to take, or cause to be taken, all such further action and to execute and deliver or cause to be executed and delivered, in the name of and on behalf of the Company, all such further instruments and documents as any such officer may deem to be necessary or advisable in order to effect the purpose and intent of the foregoing resolutions and to be in the best interests of the Company (as conclusively evidenced by the taking of such action or the execution and delivery of such instruments and documents, as the case may be, by or under the direction of any such officer);

RESOLVED, that the prior actions of the officers and directors of the Company in undertaking to carry out the transactions contemplated by the foregoing resolutions be, and the same hereby are, in all respects, approved, adopted, ratified and confirmed."

IT WITNESS WHEREOF, the Company has caused this Certificate to be signed by its duly authorized officer this 26th day of August, 1999.

ENRON OIL & GAS COMPANY

By:

Walter C. Wilson

Senior Vice President and Chief Financial Officer

P:\Ibh\EOG Resources, Inc\5301020_v2.doc



EOG Recources, Inc. 1200 Smith Street Houston, TX 77002

P.O. Box 4362 Houston, TX 77210-4362

> SENT VIA FAX (801)359-3940

March 10, 2000

Ms. Kristen Risbeck State of Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210 P. O. Box 145801 Salt Lake City, UT 84114-5801

RE:

Merger and Name Change from Enron Oil & Gas Company

Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. An originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change was previously sent to you. As we discussed today, there are two wells, the CWU 590-16F, NWNW-16-T9S-R22E, 430473337200 and the CWU 596-9F, SWSE-9-T9S-R22E, 430473337400 that should have been included on the original well list we mailed October 6, 1999, but they were inadvertently left off.

Please change your records to reflect these two additional wells as operated by EOG Resources, Inc. If you have any questions or need any additional information, please contact me at the (713) 651-6714.

Sincerely.

Delibertance

WELL NAME		EOG PROPERTY#	API#
BRENNAN BOTTOMS 1-15	4-14639		430473101800
COTTONTAIL FED 1-18	U- 0575	000721000001	430473189900
COTTONWOOD FED 1-20	U- 0575	003570000001	430473187500
CWU 1-04	U-15726	003665000001	430473066000
CWU 1-05 WASATCH	U- 15727	003666000001	430473066100
CWU 5-22	U-0284-A	003729000001	430471505100
CWU 7-10	4-0281	003742000001	430471505300
CWU 11-15	U-0283A	003667000001	430471505600
CWU 13-13	4-0282	003669000001	430471505800
CWU 15-11	U-0281	003671000001	430471506000
CWU 16-14	U-0282	003672000001	430471506100
CWU 17-25	U-0285A	003673000001	430471506200
CWU 20-28	U-0285A	003678000001	430471506500
CWU 21-23	U-0282	003680000001	430471506600
CWU 22-09	U-0283A	003683000001	430471506700
CWU 24-02	ML-3077	003701000001	430471506800
CWU 30-22	U-0284A	003709000001	430473022900
CWU 31-14	U-0282	003710000001	430473023200
CWU 32-21	U-0284A	003711000001	430473023300
CWU 33-16	ML-3078	003712000001	430473023400
CWU 34-28	SL-065296	003713000001	430473023500
CWU 35-15	U-0283A	003714000001	430473023600
CWU 36-26	U-0285A	003715000001	430473026300
CWU 37-11	U-0281	003716000001	430473026400
CWU 38-09	U-02 X3A	003717000001	430473026500
CWU 39-16	ML-3078	003718000001	430473026800
CWU 40-27	11-0344 A	003719000001	430473028700
CWU 42-13	11-0282	003721000001	430473028900
CWU 43-11	U-0281	003722000001	430473029000
CWU 44-10	4-0281	003723000001	430473029100
CWU 45-25	11-010956	003724000001	430473061200
CWU 47-30	U-0337	003726000001	430473061400
CWU 48-19	U-0337	003727000001	430473061500
CWU 49-25	U-0285A	003728000001	430473070200
CWU 52-33	U-0336	003732000001	430473071200
CWU 58-19	U-0337	003738000001	430473082700
CWU 217-23	U-0282	003681000001	430473115700
CWU 220-10	U-0281	003684000001	430473115400
CWU 224-10	U-0281	003685000001	430473121800
CWU 225-02	ML-3077	003686000001	430473130500
CWU 226-03	U-0281	003687000001	430473131200
CWU 227-03	U-0281	003688000001	430473131300
CWU 228-09	FEE	003689000001	430473131700
CWU 229-12	U-0282	003690000001	430473131500
CWU 231-14	4-0282	003692000001	430473131800

WELL	NAME	EOG PROPERTY#	API#
CWU 232-15	U-0283A	003693000001	430473130900
CWU 233-15	U-0283A	003694000001	430473132000
CWU 234-23	U-0282	003695000001	430473131900
CWU 236-13 BC	4-0282	003697000001	430473139300
CWU 236-13 PP		003697000002	430473139300
CWU 237-22	U-0284	003698000001	430473139200
CWU 238-16	ML-3078	003699000001	430473138500
CWU 239-09	U-0283A	00370000001	430473148300
CWU 240-16	ML-3018	003702000001	430473147100
CWU 241-16	ML-3078	003703000001	430473147200
CWU 244-25A CH	U-0285A	003707000002	430473155900
CWU 244-25A ISL		003707000001	430473155900
CWU 301-26	4-010966	019747000001	430473200200
CWU 302-2F	ML-3077	020089000001	430473321200
CWU 303-22	U-0284A	019748000001	430473200000
CWU 304-13	U-0282	019749000001	430473199900
CWU 306-27	U-0285A	021166000001	430473217500
CWU 307-28	U-0285A	021167000001	430473217600
CWU 308-21	U-0284A	021168000001	430473220000
CWU 310-9	U-0283A	024129000001	430473243900
CWU 311-26	U-0285A	021169000001	430473218000
CWU 312-23	U-0282	020022000001	430473209100
CWU 315-11F	U-0281	032567000001	430473332600
CWU 319-14	11-0282	020023000001	430473209600
CWU 320-11X	U-0281	024130000001	430473244800
CWU 321-26	U-0286A	020025000001	430473210000
CWU 323-22	U-0284A	020024000001	430473210100
CWU 324-22	U- 0287A	021172000001	430473220800
CWU 325-24N	U-0282	031378000001	430473306600
CWU 326-24	11-0282	021628000001	430473227700
CWU 327-23	11-0282	021629000001	430473231900
CWU 328-24F	U-0282	032254000001	430473332100
CWU 332-10	U-D281	024131000001	430473243100
CWU 334-02	ML-3077	021630000001	430473231800
CWU 337-9N	FEE	021631000001	430473241400
CWU 339-25	U-010966	021173000001	430473220600
CWU 340-26N	U-0285A	024133000001	430473241900
CWU 341-21N	U-0284A	022029000001	430473237100
CWU 342-22	U-0284A	021198000001	430473221000
CWU 343-15N	U-0283A	022030000001	430473236900
CWU 344-23N	U-0282	022031000001	430473237000
CWU 345-9N	U-0283A	022032000001	430473237200
CWU 346-26N	U-0285A	022033000001	430473236800
CWU 347-26N	4-110956	022034000001	430473236700
CWU 348-23N	U-0282	022035000001	430473237300
	VI-0282		

	WELL NAME	······	EOG PROPERTY #	API#
CWU 349-27N		U-0285A	022036000001	430473237400
CWU 350-14N		U-0282	022037000001	430473237500
CWU 351-15N		U-0283A	022038000001	430473239000
CWU 352-16		ML-31603	032569000001	430473333000
CWU 353-15F	· · · · · · · · · · · · · · · · · · ·	U-0283A	025923000001	430473255500
CWU 355-13N		U-0282	025926000001	430473264400
CWU 358-23F		U-0282	025924000001	430473254800
CWU 359-27N		U-0285A	024135000001	430473243300
CWU 360-26N		U-0285A	024136000001	430473243200
CWU 364-15		U-0283A	024138000001	430473243600
CWU 401-28F		U-0285A	031398000001	430473313300
CWU 403-3N		11-0281	025124000001	430473251000
CWU 404-10N		U-0281	025125000001	430473251100
CWU 407-16N		mL-3078	032570000001	430473334700
CWU 408-09N	<u>.</u> . <u></u>	FEE	030439000001	430473304300
CWU 409-11N	······································	11-0281	025927000001	490353264300
CWU 410-02N		ml-3077	030389000001	430473289300
CWU 411-10N	·	U-0281	025126000001	430473249600
CWU 416-24N		SL-071756	025127000001	430473250100
CWU 429-22N		U-0284A	025129000001	430473248400
CWU 430-22F	···	U-0284A	025130000001	430473248500
CWU 431-23F		U-0282	025131000001	430473248600
CWU 432-12N		11-2181	025123000001	430473252300
CWU 433-28N		U-0285A	002592900001	4304732641
CWU 434-27N	*43.147.32789	U-0285A	025930000001	430473264000
CWU 435-24N	13 011	U-0282	025931000001	430473263900
CWU 439-11N		11-0281	025932000001	430473285100
CWU 440-14F		U-0282	025925000001	430473256200
CWU 441-11F		U-0281	032571000001	430473334800
CWU 442-11F		U-0281	030577000001	430473295100
CWU 443-11F		11-1081	027627000001	430473282300
CWU 448-10F		U-0281	030440000001	430473304400
CWU 449-10F		U-0281	030666000001	430473304500
CWU 451-14F		U-0282	027628000001	430473282400
CWU 454-14F		U-0282	030441000001	430473291400
CWU 457-15N		U-0283A	030667000001	430473295200
CWU 458-15F		U-0283A	030668000001	430473295400
CWU 460-16F		m L-3078	032572000001	430473334900
CWU 462-24F	· · · · · · · · · · · · · · · · · · ·	SL-071196		430473331400
CWU 463-23F		U-0282	027629000001	430473284100
CWU 464-23F		U-0282	032573000001	430473331500
CWU 465-23		4-0282	030669000001	430473292500
CWU 467-22F		U-0284A	030390000001	430473289500
CWU 469-22E		U-0284A	027630000001	430473282500
CWU 471-21F		U-0284A	031399000001	430473314100

LA IN ERROR

CWU 474-21F CWU 477-27F CWU 479-26F CWU 480-26F	U-0284A U-0285A	032574000001 030391000001	430473333100
CWU 479-26F	U-0285A	020204000004	
]		030381000001	430473289700
CWU 480-26F	U-0285A	027631000001	430473282600
•	U-0285A	030388000001	430473289600
CWU 482-09F	U-0283A	030392000001	430473289400
CWU 483-15F	U-0283A	030665000001	430473295300
CWU 485-26F	U-0285A	030670000001	430473292700
CWU 486-2F	ML-3077	030576000001	430473294900
CWU 487-09F	U-0283A	030617000001	430473295000
CWU 488-13F	U-0282	030570000001	430473292200
CWU 490-16N	ML-3078	030615000001	430473295500
CWU 491-16N	ML-3078	030618000001	430473295600
CWU 492-16F	ML-3078	030616000001	430473295700
CWU 494-22F	U-0284A	030444000001	430473291500
CWU 495-25N	U-0285A	030673000001	430473304700
CWU 496-21E	U-0284A	030614000001	430473295800
CWU 497-24F	u-0282	030674000001	430473304600
CWU 498-25E	U-010956	030575000001	430473304800
CWU 499-24F	4-0282	030672000001	430473292600
CWU 505-28F	U-023998	031400000001	430473318000
CWU 506-27F	U-0285A	031401000001	430473283300
CWU 507-26F	4010956	032444000001	430473333200
CWU 511-24F	U-0282	031379000001	430473305900
CWU 514-23F	4-0282	031380000001	430473305800
CWU 516-21F	U-0284A	031382000001	430473313700
CWU 517-16F	ML-3078	032257000001	430473317100
CWU 518-16F	mL-3078	031402000001	430473313800
CWU 520-15F	U-0283A	031381000001	430473312700
CWU 521-15F	U-0283 A	032258000001	430473329600
CWU 522-15F	U-0283A	032242000001	430473323600
CWU 523-14F	U-0282	032259000001	430473329700
CWU 524-13F	U-0282	031403000001	430473311500
CWU 531-11F	U-0281	032260000001	430473329800
CWU 532-10F	4-0281	031407000001	430473326500
CWU 534-9F	U-0283A	031408000001	430473327400
CWU 535-9F	FEE	032220000001	430473327500
CWU 536-09F	FEE	031409000001	430473314300
CWU 538-3N	U-0281	031410000001	430473312500
CWU 542-3	U-0281	032221000001	430473321300
CWU 543-3	U-0281	032222000001	430473327100
CWU 544-02F	ML-3077	032576000001	430473335100
CWU 547-2F	ML-3077	031412000001	430473313600
CWU 549-19F	U-0337	031383000001	430473306800
CWU 550-30N	U-0337	031384000001	430473311600
CWU 555-10F	U-0281	031385000001	430473323700

WELL NAM	ME	EOG PROPERTY#	API#
CWU 556-11F	U-0281	031414000001	430473330100
CWU 558-14F	U-0282	031386000001	430473310500
CWU 559-14F	U-0282	031387000001	430473310600
CWU 560-14F	U-0282	031416000001	430473311700
CWU 561-14F	U-0282	031417000001	430473311800
CWU 563-27F	U-0285A	031419000001	430473276900
CWU 564-16F	ML-3078	031388000001	430473312600
CWU 565-28F	U-0285A	031245000001	430473306700
CWU 566-22F	U-0284A	031420000001	430473311900
CWU 570-02F	ML-3077	031746000001	430473335200
CWU 571-9F	U-0283A	031747000001	430473326600
CWU 572-10F	U-0281	031748000001	430473326700
CWU 573-11F	U-0281	031749000001	430473330200
CWU 574-12N	U-0281	031750000001	430473330300
CWU 575-13F	U-0282	031751000001	430473331600
CWU 576-14F	4-0283	031752000001	430473321500
CWU 577-22F	U-0284A	031753000001	430473332700
CWU 578-22F	U-0284A	031754000001	430473331700
CWU 579-23F	11-0282	031755000001	430473331800
CWU 580-23F	11-0282	031756000001	430473331900
CWU 582-1N	U-01458	031758000001	430473323500
CWU 584-13F	U-0282	032261000001	430473332200
CWU 585-2	ML-3077	032223000001	430473321600
CWU 586-4	U-0283A	032224000001	430473326800
CWU 589-28	U-0285A	032262000001	430473332800
CWU 591-23F	4-0282	032577000001	430473332000
CWU 592-11F	'U-0281	032578000001	430473332900
CWU 593-11F	U-0281	032579000001	430473335400
DC 1-11 GR	U-27042	003747000001	430473032600
DC 2-10 GR	U-27042	003758000001	430473043400
DC 4-17 GR	U-38400	003780000001	430473064200
DC 60-29	U-24230	003804000001	430473109300
DC 61-29	U-24230	003805000001	430473126300
HARLEY GOVT #1		× 009856000001	430191504600
HOME FEDERAL #1-34	U-3405	006503000001	430473022300
HOME FEDERAL #1-34 WAS	N 5705	006503000002	430473022300
LTL PAP 1-26 B5	U-43156	010439000001	430473177900
LTL PAP 1-26 RED	שפוכד ע	010439000002	430473177900
N CHAPITA 2-5	Fee	031873000001	430473321100
NATURAL COTTON 11-20	U-1575	023868000001	430473243000
NATURAL COTTON 12-17	U-0575	025208000001	430473246300
NATURAL COTTON 13-20	<i>u-0575</i>	023863000001	430473242900
NATURAL COTTON 14-08	U-6575	023867000001	430473242800
NATURAL COTTON 23-18	U-0519	023866000001	430473242700
NATURAL COTTON 23-28	V10576	023864000001	430473242500

WELL NAME	I	EOG PROPERTY #	API#		
NATURAL COTTON 34-21	U-6576	023865000001	430473242600		
NATURAL COTTON 43-16	mL-3282	025207000001	430473046800		
NBU 1-07B	1112 5204	004478000001	430473026100		
NBU 2-15B		004489000001	430473026200		
NBU 3-02B		004524000001	430473026700		
NBU 4-35B		004538000001	430473027300		
NBU 5-36B		004550000001	430473027200		
NBU 7-09B		004573000001	430473027800		
NBU 8-20B		004576000001	430473027500		
NBU 10-29B		004479000001	430473027400		
NBU 11-14B	11-0577A	004480000002	430473029200		
NBU 11-14B WAS	01 031111		430473029200		
NBU 12-23B M4	U-0577A	004481000002	430473030800		
NBU 13-08B	u com	004482000001	430473029400		
NBU 14-30	U-0581	004483000001	430473029500		
NBU 15-29B	U 0 381	004484000001	430473029600		
NBU 16-06B		004485000001	430473031600		
NBU 17-18B		004486000001	430473031700		
NBU 19-21B		004488000001	430473032800		
NBU 20-01B		004490000001	430473031900		
NBU 21-20B WDW		004497000001	430473035900		
NBU 25-20B		004516000001	430473036300		
NBU 26-13B		004517000001	430473036400		
NBU 27-01B	U-02270A	004518000002	430473038100		
NBU 28-04B	U CZZ 1011	004521000001	430473036700		
NBU 29-05B		004523000001	430473036800		
NBU 30-18		004526000001	430473038000		
NBU 31-12B BC		004528000002	430473038500		
NBU 31-12B ISL	-	004528000001	430473038500		
NBU 33-17B		004531000001	430473039600		
NBU 34-17B		000350000001	430473040400		
NBU 35-08B		004533000001	430473039700		
NBU 36-07B		004534000001	430473039900		
NBU 37-13B	U-0579	004535000001	430473040000		
NBU 38-22B	U-0577A	004536000001	430473040100		
NBU 48-29B	DI V J I II	004547000001	430473054200		
NBU 48-29B		004547000002	430473054200		
NBU 49-12B		004548000001	430473047000		
NBU 52-01B		004553000001	430473047300		
NBU 53-03B		004555000001	430473047400		
NBU 54-02B		004556000001	430473047500		
NBU 55-10B		004557000001	430473046500		
NBU 57-12B		004559000001	430473046300		
NBU 58-23B		004560000001	430473046200		
NBU 62-35B		004565000001	430473047700		

WELL NAME	EOG PROPERTY #	API#
NBU 63-12B	004566000001	430473046600
NBU 70-34B	004574000001	430473057700
NBU 71-26B	004575000001	430473057800
NBU 202-03	004493000001	430473115000
NBU 205-08	004494000001	430473123800
NBU 206-09	004495000001	430473116500
NBU 207-04	004496000001	430473117700
NBU 210-24	004498000001	430473115300
NBU 211-20	004499000001	430473115600
NBU 212-19	00450000001	430473126700
NBU 213-36	004501000001	430473126800
NBU 217-02	004505000001	430473128200
NBU 218-17	004506000001	430473131000
NBU 219-24	004507000001	430473130800
NBU 301-24E	020165000001	430473213100
NBU 302-9E	019750000001	430473201000
NBU 304-18E	020166000001	430473213000
NBU 305-07E	020167000001	430473213500
NBU 306-18E	021473000001	430473228200
NBU 307-6E	019751000001	430473201400
NBU 308-20E	021203000001	430473220200
NBU 309-20E	021295000001	430473228300
NBU 311-23E	021205000001	430473220300
NBU 313-29E	021832000001	430473237800
NBU 314-03E	021404000001	430473227100
NBU 316-17E	021935000001	430473238100
NBU 317-12E	021938000001	430473236200
NBU 318-36E	021204000001	430473220400
NBU 321-10E	021943000001	430473237900
NBU 322-15E	031312000001	430473313900
NBU 325-8E	021940000001	430473237600
NBU 328-13E	021944000001	430473238600
NBU 329-29E	021532000001	430473222900
NBU 331-35E	020174000001	430473214700
NBU 332-08E	020175000001	430473214800
NBU 333-2E	021405000001	430473251800
NBU 335-23E	021406000001	430473226500
NBU 336-24E	021407000001	430473226400
NBU 339-19E	021533000001	430473228100
NBU 340-20E	021408000001	430474232700
NBU 341-29E	022179000001	430473305500
NBU 342-35E	021206000001	430473221200
NBU 343-36E	021207000001	430473220500
NBU 349-07E	021534000001	430473232600
NBU 352-10E	021937000001	430473251900
	32.30700001	.50710201000

WELL NAME		EOG PROPERTY#	API#
NBU 356-29E		021834000001	430473238300
NBU 358-1E		021942000001	430473238800
NBU 360-13E		021945000001	430473238700
NBU 382-18E		031002000001	430473306400
NBU 386-24E		031005000001	430473305600
NBU 388-19E		031134000001	430473305700
NBU 389-29E		031344000001	430473304900
NBU 390-4E		031316000001	430473283500
NBU 391-05E		031007000001	430473298800
NBU 393-13E		031008000001	430473307100
NBU 394-13E		031009000001	430473307200
NBU 400-11E		025576000001	430473254400
NBU 431-09E	· · · ·	031135000001	430473306900
NBU 481-03E		031136000001	430473306300
NBU 483-19E		031137000001	430473306500
NBU 489-07E		031329000001	4304733/2
NBU 490-30E	12. U-0581	031330000001	430473313500
NBU 497-1E		031337000001	430473312300
NBU 506-23E		031342000001	430473314000
NBU 508-8E		031300000001	430473312400
NBU STATE 1-32G	ML-22261	004470000001	430473031500
NBU STATE 2-36G		004471000001	430473051500
NDC 69-29 ORI	U-24230	010915000001	430473158000
NDK STORAGE		024739000001	
NDU 1-28	U-0576	004581000001	430473126900
OSCU II 1-34	4-49523	019777000001	430473203900
OSCU II 2-27 (DEV)	U-49518	001727000001	430473189800
OSCU II FED #1	4-49518	011041000001	430473172200
STG 1-32	ML-3085	005915000001	430471507100
STG 2-28	U-0803	005928000001	430471507200
STG 6-20	Indian	005936000001	430471507500
STG 11-22	U-025960	005919000001	430472019300
STG 14-34	4-9613	005922000001	430473059400
STG 15-27	U-0803	005923000001	430473060400
STG 18-17	Fee	005926000001	430473061100
STG 19-33	4-9613	005927000001	430473065700
STG 21-08	U-D283	005930000001	430473065900
STG 22-17	Indian	005931000001	430473129900
STG 33-17N	Indian	024128000001	430473244100
STG 41-20	U-019362A	021175000001	430473228000
STG 44-8N	U-0283	025122000001	430473252000
STG 48-17F	Indian	031389000001	430473272800
STG 50-20F	4-019362	031390000001	430473310400
STG 51-20F	Indian	031391000001	430473312000
STG 52-08N	U-0283	031745000001	430473283400

WELL NAME	EOG PROPERTY#	API#		
STG 53-08N	U-0283	032264000001	430473268200	
STG 56-20F	Indian	032265000001	430473337000	
STG 57-08N	U-0283	032266000001	430473337100	
WILD HORSE FED 2-26	U-3405	008266000001	430473188200	
WILD HORSE FED 2-35	U-3405	019139000001	430473190100	
WILD HORSE FED 3-26	43/54	021869000001	430473237700	
WILD HORSE FED 3-35	U-340S		430473238900	



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

In Reply Refer To: 3100 SL-065342 et al (UT-932)

OCT 1 8 1999

NOTICE

EOG Resources, Inc. Attn: Debbie Hamre P.O. Box 4362 Houston, TX 77210-4362

Oil and Gas Leases

Merger Recognized
Name Change Recognized

Acceptable evidence has been received in this office concerning the merger of EOG Resources, Inc. with and into Enron Oil & Gas Company with Enron Oil & Gas Company subsequently changing its name to EOG Resources, Inc.

For our purposes, the merger and name change are recognized effective September 3, 1999, the date the Secretary of State of the State of Delaware recognized the merger and name change.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the merger/name change. The exhibit is the list supplied by EOG Resources, Inc. We have not adjudicated the case files to determine if the entity affected by the merger/name change holds an interest in the leases identified, nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger/name change by a copy of this notice. If additional documentation for a change of operator is required by our Field Offices, you will be contacted by them.

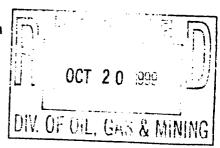
Due to the name change, the name of the principal/obligor on the bond is required to be changed from Enron Oil & Gas Company to EOG Resources, Inc. on Nationwide Surety Bond No. JP 0923 (BLM Bond No. NM 2308). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name may be furnished to the New Mexico State Office of the Bureau of Land Management.

n Bepon Folica

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure:

Exhibit of Leases





Michael O. Leavitt Governor Kathleen Clarke Executive Director Lowell P. Braxton
Division Director 801-538-7223 (TDD)

1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340 801-359-3940 (Fax)

February 1, 2000

Enron Oil & Gas Company P.O. Box 250 Big Piney, Wyoming 83113

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a merger from Enron Oil & Gas Company to EOG Resouces Inc. for the following well(s) which are located on a fee lease:

Well Name	<u>SecTR.</u>	API Number
Stagecoach 18-17	17-09S-22E	43-047-30611
CWU 228-09	09-09S-22E	43-047-31317
CWU 337-09	09-09S-22E	43-047-32414
CWU 408-9N	09-09S-22E	43-047-33043
CWU 536-9F	09-09S-22E	43-047-33143
North Chapita 2-5	05-09S-22E	43-047-33211
CWU 535-9F	09-09S-22E	43-047-33275

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Enron Oil & Gas Company of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association Box 1292 Roosevelt, Utah 84066

Page 2 Enron Oil & Gas Company Notification of Sale February 1, 2000

Your assistance in this matter is appreciated.

Sincerely,

Kristen D. Risbeck

Knstup. RisBUK

cc: EOG Resources Inc.
Utah Royalty Owners Association, Martin Brotherson
John R. Baza, Associate Director
Operator File(s)

ivision (of Oil, Gas a	and Min	ing							R	OUTING	:		
	ATOR C			ORKS	d EET						1-KDR	6-	KAS /	<i>'</i>
						c change					2-GLH	7-	sj 🏉	
					on regarding this						3-JRB	8-	FILE	
Initial eac	h listed item	when c	ompleted	1. Write N	N/A if item is no	t applicab	ole.				4-CDW			
□ Cha	nge of O	perato	r (Weli	l Sold)		Design	ation of Ager	nt			5-KDR			
□ Des	ignation	of Ope	rator		XX	Operate	or Name Cha	nge Only (M	ERGER)				
		.4	117 > 11	4 11 1	11	2. 1.	You divinue of the					·····		
The ope	erator of	the we	II(s) Iis	sted bel	low has char	igea, et	fective: <u>8</u>	30-99	_					
TO: (N	ew Opera	ator)	EOG I	RESOUR	CES INC.		`	old Operator)	<u>ENR</u>	ON OI	L & GAS	COMP.	ANY	
	Address:		P.O.	BOX 4	362		A	Address:			4362			
			HOUST	CON, T	X 77210-4	<u>362</u>					TX 77	210-4	362	
				BIE HAI						BIE E		(71:		
					651-6714						(713)651-6714			
			Accou	nt No	N9550				Acco	ount N	lo. <u>N040</u>)1		
LL	(S): Attacl	h additio	nal page	(s) if need	ied.									
Name:	**SEE A	ттасн	ED**		API:43-04	F7-376	42_Entity:_0	4905s 17	7 T C9	5 R.20	Lease:			
Name:	DIII 7X				API:		Entity:	S	T	R	Lease:_			
_					_ API:		Entity:	S	_ <u>T</u>	R	Lease:_			
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OPER	ATOR C	CHAN	GE DO	DCUM	ENTATIO	N								
LDF		R649-8 orm) o	-10) St 1 <u>]() '</u>	undry or	other legal d	locumen	itation has bee	n received fro	om the	FORM	MER oper	ator (at	ttach to t	this
SP		R649-8	-10) Sı	undry or	other legal d	locumen	ntation has bee	n received fro	om the	NEW	operator o	on <u>10 °</u>	7.90	<u>Z</u> .
LDK-	ii Q	the ne	w oper If yes,	ator abo	ove is not curi npany file nu	rently of	e Department perating any w	ells in Utah.	Is the	operate	or register	ed with	the Sta	se te?
KDK_	4. F	rederal	and In	ndian L volving	ease Wells. Federal and/o	The BLI or India:	M and/or the F n leases. BIN BIR	BIA has appro 1-let'll -let'll 3	11:20	.44	ator chang	ge for a	ll wells	
NHA NHA NHA	5 F	rederal	and In	ndian U sted abo	Inits. The BI	M and/unit ope	or the BIA has erations.	s approved the	e opera	itor cha	ange for the	ne Q <i>ppvol</i>	red)	unit
NA	6. F	ederal	l and II	ndian C	Communitiza	tion Ag	reements ("C A No.	(A''). The BL	M and	or the	BIA nas	approve	ea me	
					a CA (state of Office before		end a copy of t al.	the sundry no	tice of	all we	lls involve	ed to Te	eresa	

7.	Underground Injection Control ("UIC") Program. The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.
VDP 8.	Changes have been entered in the Oil and Gas Information System for each well listed on 1.31.2000 3
<u> </u>	Changes have been entered in RBDMS for each water/gas injection, water disposal well listed on
10.	Changes have been included on the monthly "Operator, Address, and Account Changes" memo on
YDR 11.	An Operator Change File has been set up, and a copy of this page has been placed there for reference during routing and processing of the original documents.
ENTITY RI	EVIEW
<u>KDR</u> 1.	(R649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? Yes/No If entity assignments were changed, attach copies of Form 6, Entity Action Form.
<u>YD</u> 2.	Tax Commission, Trust Lands, and Forestry, Fire & State Lands have been notified through normal procedures of entity changes.
BOND VER	RIFICATION - (FEE LEASE WELLS)
YDP 1.	(R649-3-1) The NEW operator of any fee lease well(s) listed above has furnished a proper bond. HIGH HIT - 1230 HG 10.4.99 St., Paul Pin & Maurie (80,000) A copy of this form has been placed in the new and former operator's bond files on
<u> </u>	The FORMER operator has requested a release of liability from their bond as of todays date If yes, Division response was made to this request by letter dated (see bond file).
LEASE INT	TEREST OWNER NOTIFICATION OF RESPONSIBILITY
<u>PDP</u> 1.	E-mail sent on to at SITLA for changes involving State leases. (Wait two weeks before changing, unless the Division hears otherwise.) (8) [100 Stational) St. Paul FIR Manual
<u>YDK</u> 2.	(R649-2-10) The Former operator of any Fee lease wells listed above has been contacted and informed by letter dated 2:1:2000, of their responsibility to notify all interest owners of this change.
FILMING 1.	All attachments to this form have been microfilmed on APR. 25 2001.
FILING 1.	Copies of all attachments pertaining to each individual well have been filed in each well file.
2.	The original of this form, and the original attachments have been filed in the Operator file(s).
COMMENT	

Name and Signature:

STATE OF UTAH ...ISION OF OIL, GAS AND MIN. ...

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

	OPERATOR NAME AND ADDRESS PATTY E ROBINSON						דט [UTAH ACCOUNT NUMBER: N9191				
ENRON OIL & GAS CO							RE	REPORT PERIOD (MONTH/YEAR): 12 / 1999				
PO BOX 250 BIG PINEY, WY 83113								AMENDED REPORT [(Highlight Changes)				
WELL NAME					Producing	Well	Well	Days	Production Volumes		olumes	
API Number	Entit	y Loca	ation		Zone	Status	Туре	Oper	OIL(BBL)	GAS (MCF)	WATER (BBL)	
SCU 51-20F 4304733120	04920	09S	22E	20	WSTC		GW		14-20-910-2448	Stage coach unit	appry 10.20.	
SCU 56-20F 4304733370	04920	098	22E	20	WSTC		GW		14-20-410-2448	N	11	
SCU 57-8N 4304733371	04920	098	22E	08	WSTC		GW		U-0283	11	11	
DUCKCREEK 3 4304730326	04930	098	20E	11	WSTC		GW		U-27042	· · · · · · · · · · · · · · · · · · ·	appr. 10.50	
1304730434	04935	098	20E	10	WSTC		GW		U-27042		11	
EKCREEK 4	04945		20E	17	WSTC		GW		u-38400		11	
NORTH DUCK 4304731093 NORTH DUCK	05045	085	21E	29	WSTC		GW		U-24230)1	
4304731580 NORTH DUCK	05046	085	21E	29	WSTC		GW		U-24230		1)	
4304731263 NATURAL DU	05050	085	21E	29	WSTC		GW		U-24230	:	11	
4304731269 CWU 1-4		095	21E	28	GRRV		GW		4-0576			
4304730660 CWU 17			22E		WSTC		GW		U-15726 U-0285A		11	
4304715062 STAGECOACH 4304730604	15-27		22E 21E		WSTC		GW		U-0803		13	
4304/30604	02182	085	218	21	WSIC	<u> </u>	<u> </u>	TOTALS	01 0000			
COMMENTS :												
				 								

Telephone Number: